



[www.apixanalytics.com](http://www.apixanalytics.com)



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# About APIX Analytics

APIX Analytics (SA), a startup incorporated in June 2014, is the commercial emanation of 8 years of collaborative research between CEA (France) and California Institute of Technology (Caltech, USA). APIX is focused on the development of highly miniaturized multigas analyzers systems based on integration on silicon of traditional analytical chains: sampling, injection of gases, separation of complex gas mixtures to enhance specificity and then detection, identification and quantification of each mixture compound.

## From Silicon Integration to Breakthrough Analyzers

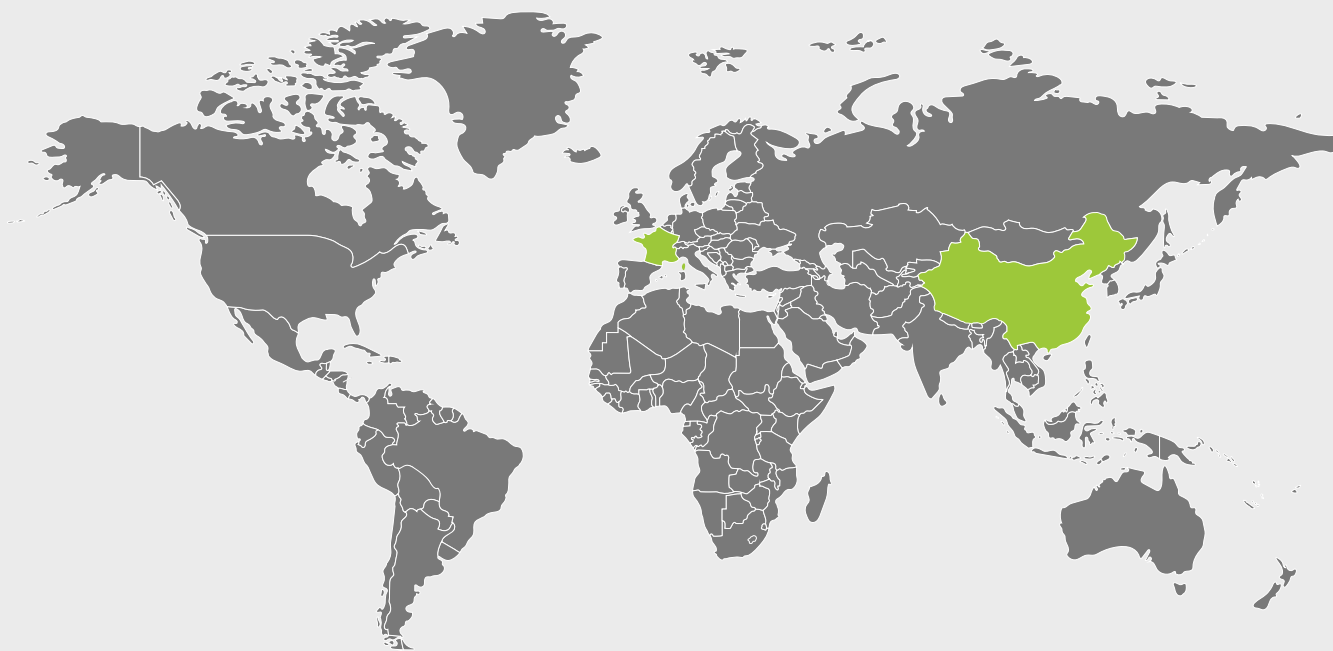
Through miniaturization on Silicon, APIX Analytics changes the use model of Gas Chromatography, making it possible to bring a high performance analyzer to the sample, reducing operating costs and response time. Analyzing gases at the heart of the industrial process, monitoring complex environmental air samples in the field, or detecting security threats now become possible miles away from any laboratory infrastructure.



## Key dates



## Locations





# PRODUCTS







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# ChromPix 2

MODULAR MULTI-GAS ANALYZER FOR INDUSTRIAL AND LABORATORY USE. BASED ON APIX ANALYTICS PATENTED MINIATURIZATION TECHNOLOGY, CHROMPIX2 IS THE FIRST TRULY PLUG&PLAY GC. IT NOW FEATURES UNMATCHED FLEXIBILITY WITH UP TO 4 DIFFERENT ANALYTICAL COLUMNS, UP TO 4 DIFFERENT CARRIER GASES AND THE ABILITY TO ANALYSE SIMULTANEOUSLY 4 DIFFERENT SAMPLES.



## Features

-  450x460x220mm (19' 4U)  
10 kg
-  100 – 240V AC, 50 – 60 Hz  
150W consumption\*
-  Carrier gas pressure : 4 bar  
Sample gas pressure : 50-500 mbar
-  Up to 4 carrier gases (He, H<sub>2</sub>, N<sub>2</sub>, Ar)  
Up to 4 analytical modules
-  Up to 2mL/min/module carrier gas  
Up to 2mL/min/module sample gas
-  Operating T°C range : -10 to 40°C  
Noise emission : 45 dB

\* Depending on configuration

## Applications

### NATURAL GAS ANALYSIS



Configuration with 2 modules : PPU and PDMS for the analysis of C1 to C6, CO<sub>2</sub>, N<sub>2</sub>. Can give the Calorific Value of Natural Gas.

### BIOMETHANE ANALYSIS



Configuration with 4 modules: PPU x2, PDMS and MS5A for the analysis of C1 to C6, CO<sub>2</sub>, N<sub>2</sub>, H<sub>2</sub>S, THT and TBM. Can give the Calorific Value of Biogas/ Biomethane, the H<sub>2</sub>S content to monitor the purification and the THT/TBM for odorization.

### C6+ ANALYSIS



Configuration with 4 modules : PPU, MS5A, PDMS and ALOX. Can give you the C1 to C10 analysis, alkanes and alkenes, H<sub>2</sub>... Perfect for petrochemical analysis.

### SPECIALTY GASES ANALYSIS



Several configurations available. Purity of He, H<sub>2</sub> measurement...



### CERTIFICATIONS

...  
CE marking



### REFERENCES

...  
Total | Air Liquide | Engie...

# Modules

The module (or cartridge) is the basic analytical element of the ChromPix2. It is designed as a "plug and play" system. Once installed in upper compartment of the device and once the system is set up, control and data processing are fully assured via the PixLLab software (in the laboratory configuration) or via the PixLPro software (in the configuration of process monitoring).



**SEVERAL TYPES OF MODULES ARE PROPOSED, EACH BEING EQUIPPED WITH A COLUMN WHOSE STATIONARY PHASE IS RECOMMENDED FOR THE ANALYSIS OF STANDARD COMPOUNDS.**

## THE ANALYTICAL MODULE INCLUDES:

- a mechanical injection system based on a diaphragm valve,
- a temperature-regulated guard column (depending on the nature of the analytical modules),
- a temperature-regulated GC capillary column,
- a micro-TCD detector or NGD (Nano Gravimetric Detector) detector with silicon technology.



The temperature control ranges from 50°C to 120 °C for the injector and GC columns, and from 70°C to 120 °C for the  $\mu$ -TCD / NGD detector. Depending on the type of module installed, a restricted range may be defined when setting up the software.

The mechanical injector allows one, for the modules equipped with a guard column, to carry out a backflush and thus to reverse the direction of the carrier gas flow in the guard column after the injection and during the

analysis, in order to eliminate all residual gaseous compounds in the guard column.

The TCD detection technology provides a high sensitivity (of the order of ppm) over the entire range of permanent gases and heavy compounds up to C10, with a high speed of analysis. The typical duration of a measurement is a few minutes.







The NGD detection technology provides a high sensitivity (sub ppm) on heavier compounds up to C13.

# TwinPix

MODULAR MULTI-GAS ANALYZER FOR INDUSTRIAL AND LABORATORY USE. BASED ON APIX ANALYTICS PATENTED MINIATURIZATION TECHNOLOGY, TWINPIX IS AN EASY TRANSPORTABLE GAS CHROMATOGRAPH. IT CAN HANDLE 2 ANALYTICAL MODULES AND IT HAS TO BE OPERATED WITH A REMOTE COMPUTER.



## Features

-  340 x 230 x 245mm  
5,2 kg
-  90 – 264V AC, 47 – 63 Hz  
150W consumption\*
-  Carrier gas pressure : 4 bar  
Sample gas pressure : 50-500 mbar
-  2 carrier gas entries  
Up to 2 analytical modules
-  Up to 2mL/min/module carrier gas  
Up to 2mL/min/module sample gas
-  Operating T°C range : -10 to 40°C  
Noise emission : 45 dB

\* Depending on configuration

## Applications

### NATURAL GAS ANALYSIS



Configuration with 2 modules : PPU and PDMS for the analysis of C1 to C6, CO<sub>2</sub>, N<sub>2</sub>. Can give the Calorific Value of Natural Gas.

### BIOMETHANE ANALYSIS



Can work with 2 Twinpix: PPU x2, PDMS and MS5A for the analysis of C1 to C6, CO<sub>2</sub>, N<sub>2</sub>, H<sub>2</sub>S, THT and TBM. Can give the Calorific Value of Biogas/ Biomethane, the H<sub>2</sub>S content to monitor the purification and the THT/TBM for odorization.

### C6+ ANALYSIS



Can work with 2 Twinpix: PPU, MS5A, PDMS and ALOX. Can give you the C1 to C10 analysis, alkanes and alkenes, H<sub>2</sub>... Perfect for petrochemical analysis.

### SPECIALTY GASES ANALYSIS



Several configurations available. Purity of He, H<sub>2</sub> measurement...



### CERTIFICATIONS

...  
ISO 9001:2015



### REFERENCES

...  
Total | AirLiquid | Engie | Becton Dickinson...



# Modules

The module (or cartridge) is the basic analytical element of the TwinPix. It is designed as a "plug and play" system. Once installed in upper compartment of the device and once the system is set up, control and data processing are fully assured via the PixLLab software (in the laboratory configuration) or via the PixLPro software (in the configuration of process monitoring).

## THE ANALYTICAL MODULE INCLUDES:

- a mechanical injection system based on a diaphragm valve,
- a temperature-regulated guard column (depending on the nature of the analytical modules),
- a temperature-regulated GC capillary column,
- a micro-TCD detector or NGD (Nano Gravimetric Detector) detector with silicon technology.



SEVERAL TYPES OF MODULES ARE PROPOSED, EACH BEING EQUIPPED WITH A COLUMN WHOSE STATIONARY PHASE IS RECOMMENDED FOR THE ANALYSIS OF STANDARD COMPOUNDS.

The temperature control ranges from 50°C to 120 °C for the injector and GC columns, and from 70°C to 120 °C for the  $\mu$ -TCD / NGD detector. Depending on the type of module installed, a restricted range may be defined when setting up the software.

The mechanical injector allows, for the modules equipped with a guard column, to carry out a backflush and thus to reverse the direction of the carrier gas flow in the guard column after the injection and during the

analysis, in order to eliminate all residual gaseous compounds in the guard column.

The TCD detection technology provides a high sensitivity (of the order of ppm) over the entire range of permanent gases and heavy compounds up to C10, with a high speed of analysis. The typical duration of a measurement is a few minutes.

The NGD detection technology provides a high sensitivity (sub ppm) on heavier compounds up to C13.

# ChromEx 200/400

MODULAR MULTI-GAS ANALYZER FOR INDUSTRIAL AND PROCESS USE. BASED ON APIX ANALYTICS PATENTED MINIATURIZATION TECHNOLOGY, CHROMEX IS THE FIRST TRULY PLUG&PLAY GC. IT IS EMBEDDED IN AN ATEX ENCLOSURE AND IT CAN HANDLE 2 (CHROMEX 200) OR 4 MODULES (CHROMEX 400).



## Features



### ChromEx 200

485 x 405 x 280 mm (19' 4U) • 30,4 kg

### ChromEx 400

596 x 526 x 290 mm • 39.2 kg



100 – 240V AC, 50 – 60 Hz  
150W consumption\*



Carrier gas pressure : 4 bar  
Sample gas pressure : 30-500 mbar



1 carrier gases (He, H<sub>2</sub>, N<sub>2</sub>, Ar)  
Up to 2/4 analytical modules



Up to 2mL/min/module carrier gas  
Up to 2mL/min/module sample gas



Operating T°C range : -10 to 40°C  
Noise emission : 45 dB

\* Depending on configuration

## Applications

### NATURAL GAS ANALYSIS



Configuration with 2 modules : PPU and PDMS for the analysis of C1 to C6, CO<sub>2</sub>, N<sub>2</sub>. Can give the Calorific Value of Natural Gas.

### BIOMETHANE ANALYSIS



Configuration with 4 modules: PPU x2, PDMS and MS5A for the analysis of C1 to C6, CO<sub>2</sub>, N<sub>2</sub>, H<sub>2</sub>S, THT and TBM. Can give the Calorific Value of Biogas/ Biomethane, the H<sub>2</sub>S content to monitor the purification and the THT/TBM for odorization.

### C6+ ANALYSIS



Configuration with 4 modules : PPU, MS5A, PDMS and ALOX. Can give you the C1 to C10 analysis, alkanes and alkenes, H<sub>2</sub>... Perfect for petrochemical analysis.

### SPECIALTY GASES ANALYSIS



Several configurations available. Purity of He, H<sub>2</sub> measurement...



### CERTIFICATIONS

...

ATEX II 2 G EX DB IIc T5 GB | IECEX  
ISO 9001:2015 | CE Marking



### REFERENCES

...

Total | AirLiquide | Engie | Hengchen (CNPC China)...



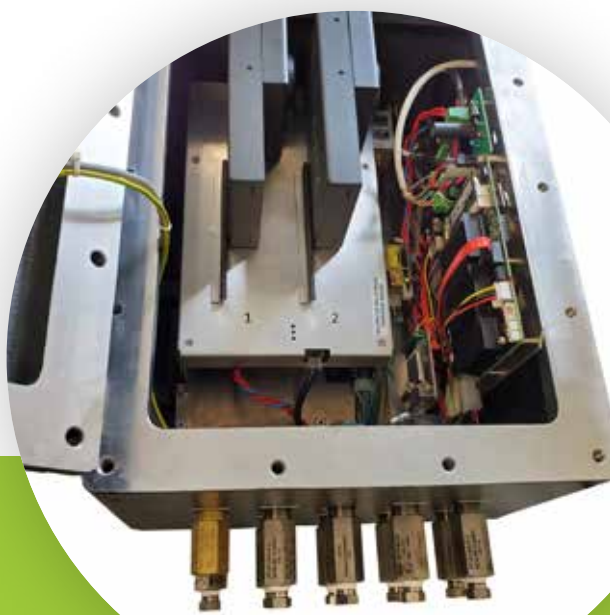
# Modules

The module (or cartridge) is the basic analytical element of the Chromex. It is designed as a «plug and play» system. Once installed in upper compartment of the device and once the system is set up, control and data processing are fully assured via the PixLPro software (in the configuration of process monitoring).

SEVERAL TYPES OF MODULES ARE PROPOSED, EACH BEING EQUIPPED WITH A COLUMN WHOSE STATIONARY PHASE IS RECOMMENDED FOR THE ANALYSIS OF STANDARD COMPOUNDS.

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The NGD detection technology provides a high sensitivity (sub ppm) on heavier compounds up to C13.

# NanoPix

THIS DEVICE INCLUDES NGD DETECTOR (INNOVATED PATENTED DETECTOR). IT CAN BE PLUGGED ON ANY LAB GC. IT CAN REPLACE ANY OTHER DETECTOR OR IT CAN BE USED IN COMBINATION WITH OTHER INSTALLED DETECTORS (FID, TCD, MS, ...) SINCE IT IS NON DESTRUCTIVE.



## Features

- 340 x 230 x 245mm  
5,2 kg
- 90 – 264V AC, 47 – 63 Hz  
150W consumption\*
- Carrier gas and sample gas pressure:  
depending on GC configuration
- 1 NGD detector
- Gas consumption depending  
on GC configuration
- Operating T°C :  
laboratory condition

\* Depending on configuration

## Applications

**Add a new detector  
to your lab GC**



NGD sensitivity performance allow to detect heavy compounds (up to C40) and give access to many sectors of petrochemical applications (kerosene, gasoil, petroleum fractions...)

Environmental applications are also in the scope of NanoPix and its innovative NGD detector.

More detail can be found in an article called : « Characterization of nano-gravimetric-detector response, application to petroleum fluids up to C34 » published in Analytical Chemistry.

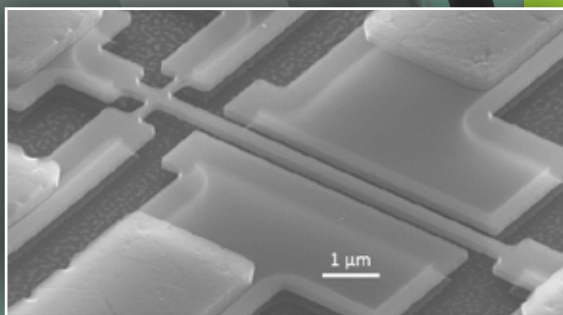
## Comparison with common detectors

NGD offers a great alternative to the FID because it has basically the same advantage than FID (highly sensitivity, cheap, low maintenance required, and quantification). It is a concentration detector that can quantify any sorts of molecules including non-organic ones. It can be coupled to a mass spectrometer to perform molecule identification. It doesn't require any gas and is natively explosive proof compliant. Furthermore, it can detect heavy compounds (up to C30) and can therefore complement TCD that is suited for light gases.

	NGD	TCD	FID
Additionnal gas supply	No 😊	No 😊	Yes 😞
Make up gas	No 😊	No 😊	Yes 😞
Non destructive (combination with other detectors)	Yes 😊	Yes 😊	No 😞
ATEX compatible	Yes 😊	Yes 😊	No 😞
No wear up piece or disposable	Yes 😊	Yes 😊	No 😞
Insensitive to carrier gas	Yes 😊	No 😞	Yes 😊
Contamination from combustion of silicone compounds	No 😊	No 😊	Yes 😞
Sensitivity light compounds	No 😞	Yes 😊	Some 😊
Sensitivity heavy compounds	Yes 😊	No 😞	Yes 😊

# System

NanoPix integrates a standalone NGD detector and can be mounted on top of a standard lab GC (in a same manner than FID or other detectors). NGD is coupled to the GC oven thanks to a heated transfer line. The transfer line allows the programming of the NGD temperature independently of the GC oven while ensuring no cold spots. Since the NGD is a non-destructive detector, an FID, a MS (or other detectors) can be connected in series with the NGD.



## ELECTRONICS

- The NGD detector embeds its own electronics. From a user point of view, it is seen as a black box detector

## SOFTWARE

- A dedicated software is provided to the end user to temperature program the detector and set all necessary parameters. It offers autonomous signal acquisition that it is triggered by the GC (compliant with GC autosampler).
- A post processing software is provided to process the data and help the end-user to perform features such as peak integration, baseline cancellation, etc...).
- It's possible thanks to a A/D digital converter to acquire the signal on your own GC software (e.g. chemstation with Agilent 35900E Dual Channel Interface)

Proportion scale



## Technology

New detector called NGD (Nano-gravimetric-detector) is based on a NEMS (Nano-Electromechanical-System) resonator. The nano-gravimetric-detector (NGD) is a clamped-clamped silicon beam that behaves as a resonant sensor. The beam is coated with a chemical layer, a porous oxide, that adsorbs the gas of interest according to its affinity with it. When the gas is adsorbed by the chemical layer, it modifies the mass of the beam and therefore its resonance frequency.

The NGD is a concentration detector as opposed to a mass detector and unlike FIDs, it doesn't burn the gas and therefore, other detectors (e.g. mass spectrometer) can be plugged in series with the NGD. The NGD has a nearly universal response, a low limit of detection (LOD), a wide linear response range, no dead-volume due to its size (below 10 μm) and a very limited drift. Using appropriate temperature condition, LOD in a few 10 ppb from C7 to C40 has been demonstrated for different molecules such as alkanes and aromatic hydrocarbons.



# MODULES

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MK6-TCD-2 $\mu$ L-PDMS5-F2 .....	28
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MK10-BFNEMS-10 $\mu$ L-PDMS10-PDMS2-F3 .....	36
MK6-TCD-20 $\mu$ L-PDMSP12-F2 .....	40
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MK10-TCD-2 $\mu$ L-ALOX15-PDMS2-F2 .....	44
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# MK10-TCD-2 $\mu$ L-PPU10-PPU1-F2



## FEATURES

Reference

**MK10-TCD-2 $\mu$ L-PPU10-PPU1-F2**

Detector

**TCD**

Column

**PPU (Pora-Plot U) 10m**

Internal Diameter

**0.25mm**

Phase Thickness

**12 $\mu$ m**

Precolumn

**PPU (Pora-Plot U) 1m**

Backflush



Sample Loop

**2 $\mu$ L**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of **permanent gases**. This module allows **natural gas** and **biomethane** analysis. It is used for certified **Gross Calorific Value** measurement. It also allows **biogas** compounds analysis.

Perfect for Natural gas analysis and LNG analysis.

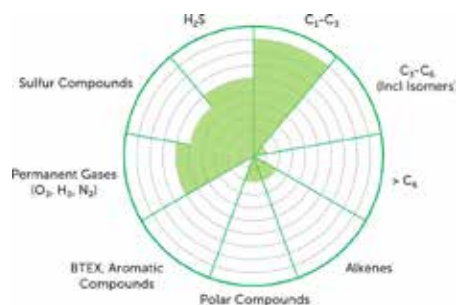
## SAMPLE

Typical composition of Natural gas or Biomethane samples.

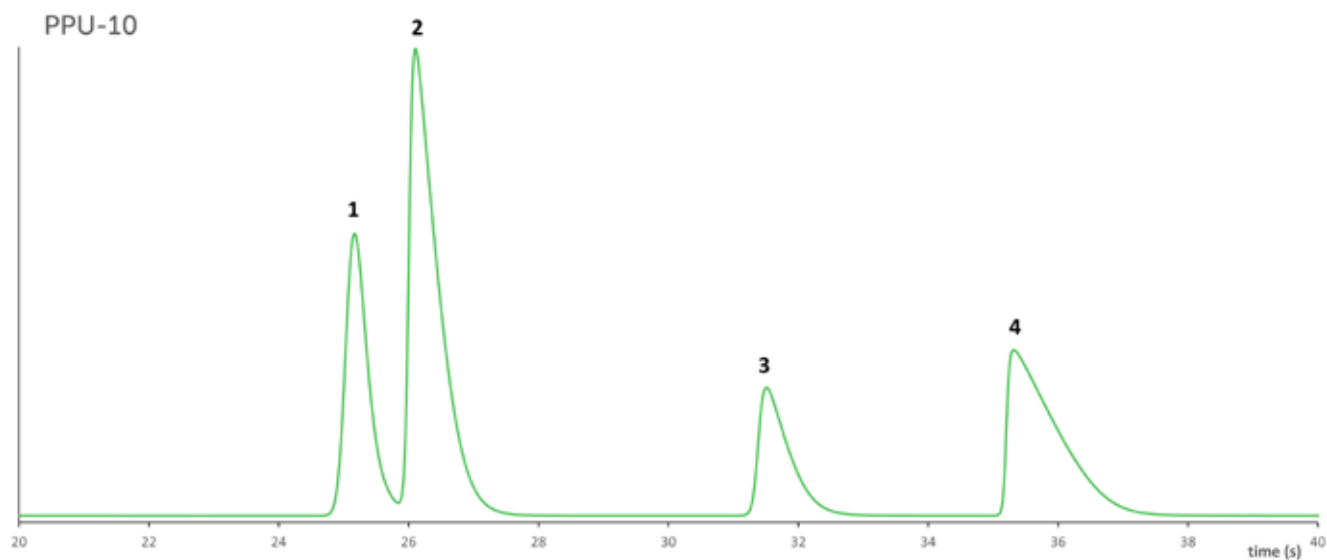
- CH<sub>4</sub> : from 80% to 100%.
- CO<sub>2</sub> : from 0% to 10%.
- N<sub>2</sub> : from 0% to 5%.
- C<sub>2</sub>H<sub>6</sub> : from 0% to 5%

## CONCLUSIONS

- This module enables certified measurement of major compounds of natural gas in less than 2 minutes.
- With this module, you can also measure ethylene, acetylene and hydrocarbons up to C3 with another analytical method. This gives you an analytical solution for fuel gas applications.
- Finally, for biogas measurement, you can analyse CH<sub>4</sub> and CO<sub>2</sub> from 0 to 100% concentration.



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	N <sub>2</sub> +O <sub>2</sub>	2ppm	6ppm	0.9% (0.6%)
2	CH <sub>4</sub>	1%	3%	0.05% (82.81%)
3	CO <sub>2</sub>	2ppm	6ppm	0.25% (0.29%)
4	C <sub>2</sub> H <sub>6</sub>	2ppm	6ppm	0.25% (11.81%)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**70°C**

Column Pressure

**0.8 bar**

Sample Loop T°C

**70°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**10s**

Analysis Time

**120s**

# MK10-TCD-20 $\mu$ L-PPU10-PPU1-F2



## FEATURES

Reference

**MK10-TCD-20 $\mu$ L-PPU10-PPU1-F2**

Detector

**TCD**

Column

**PPU (Pora-Plot U) 10m**

Internal Diameter

**0.25mm**

Phase Thickness

**12 $\mu$ m**

Precolumn

**PPU (Pora-Plot U) 1m**

Backflush



Sample Loop

**20 $\mu$ L**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of **sulfur compounds**. Works very well for **H<sub>2</sub>S** analysis from 2ppm to 2000ppm  
Perfect for Natural gas, Biomethane and Biogas analysis

## SAMPLE

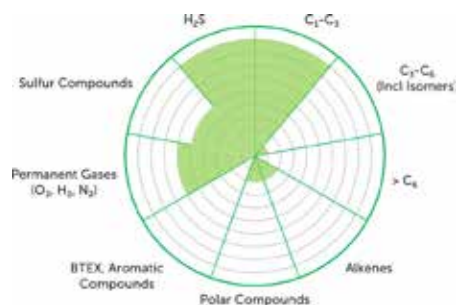
Typical composition of Natural gas, Biomethane or biogas samples.

- H<sub>2</sub>S : from 2ppm to 2000ppm
- COS : from 2ppm to 2000ppm

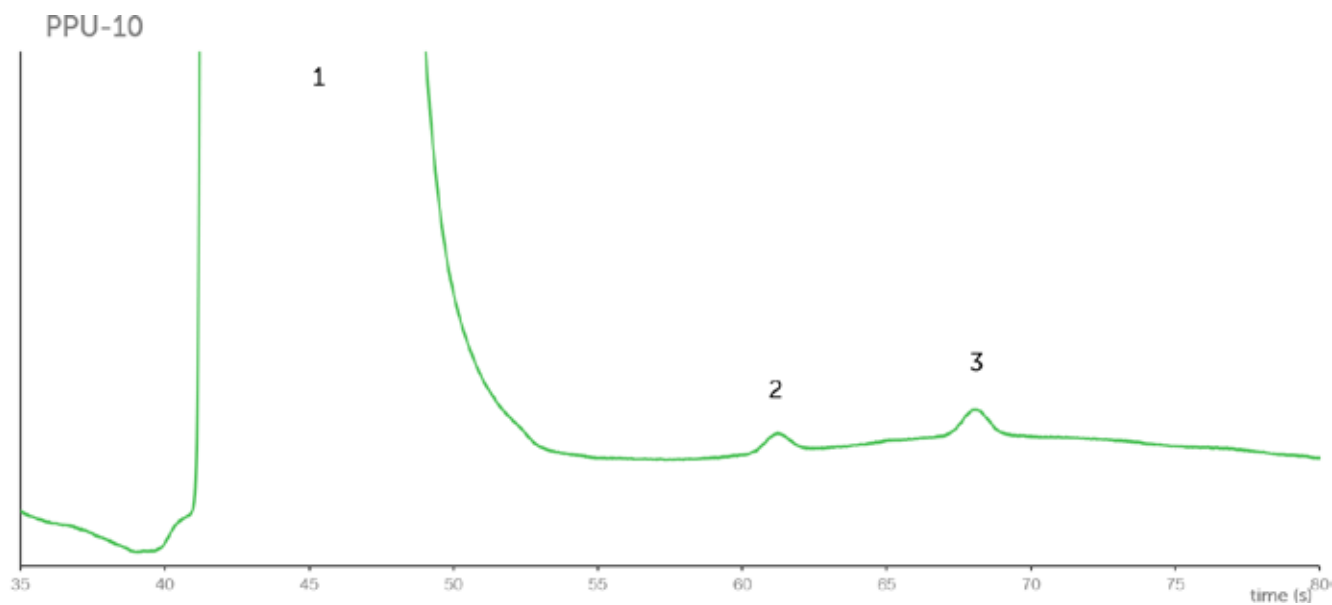
## CONCLUSIONS

- This module enables traces analysis of H<sub>2</sub>S in biogas or biomethane processes before injection in gas network.
- This also allows measurement of H<sub>2</sub>S in a wide range of concentration, for analysis before and after biogas purification.
- Finally, you can also analyse methylmercaptan and CS<sub>2</sub> by applying another analytical method.





## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	H <sub>2</sub> S	1ppm	3ppm	10% (3ppm)
3	COS	1ppm	3ppm	10% (3ppm)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**80°C**

Column T°C

**105°C**

Column Pressure

**1.5 bar**

Sample Loop T°C

**105°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**13s**

Analysis Time

**80s**

# MK10-TCD-2 $\mu$ L-MS5A15-PPU5-R2



## FEATURES

Reference

**MK10-TCD-2 $\mu$ L-MS5A15-PPU5-R2**

Detector

**TCD**

Column

**MS5A (Molsieve) 15m**

Internal Diameter

**0.25mm**

Phase Thickness

**20 $\mu$ m**

Precolumn

**PPU (Pora-Plot) 5m**

Backflush



Sample Loop

**2 $\mu$ L**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of **permanent gases** (H<sub>2</sub>, He, N<sub>2</sub>, O<sub>2</sub>, CH<sub>4</sub>, CO).

Perfect for Biomethane, Biogas analysis and Speciality gases purity measurement.

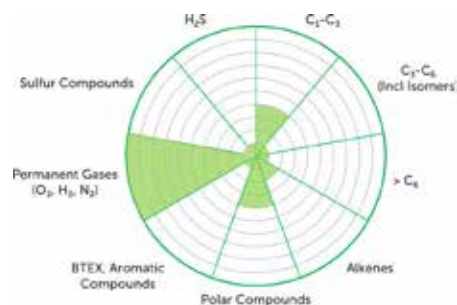
## SAMPLE

Typical composition of Natural gas, Biomethane and Biogas samples.

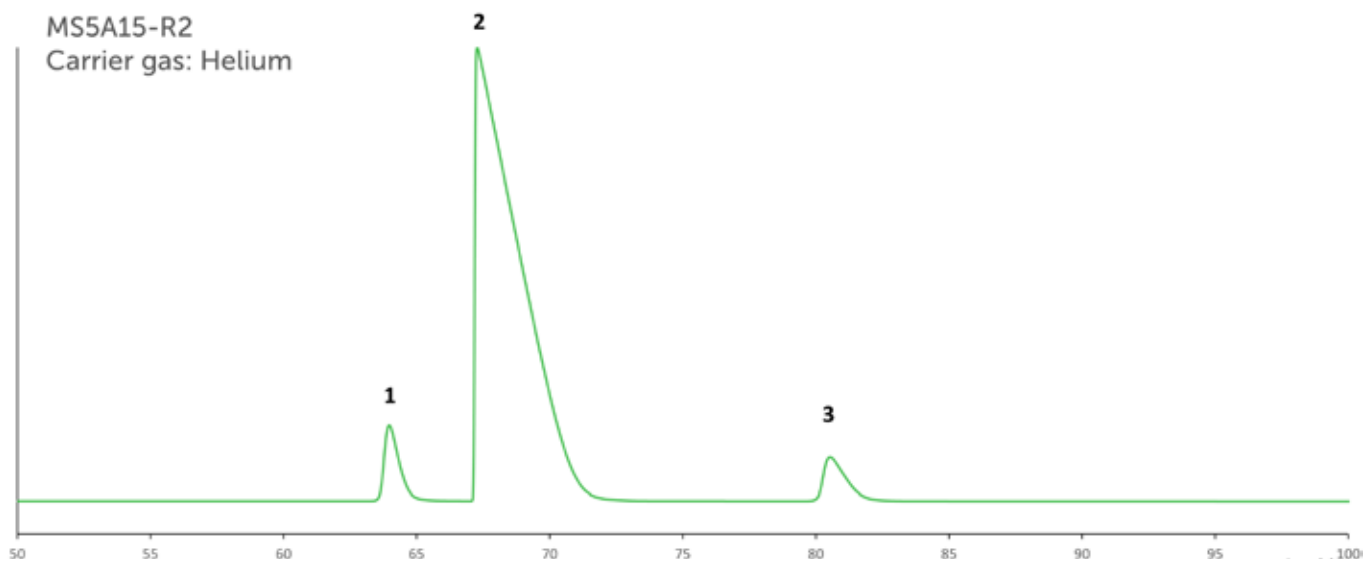
- H<sub>2</sub> : from 0% to 20%.
- N<sub>2</sub> : from 0% to 100%
- O<sub>2</sub> : from 0% to 100%
- CH<sub>4</sub> : from 0% to 100%

## CONCLUSIONS

- This module enables H<sub>2</sub> analysis for Gross Calorific Value of Natural gas. This brings more accurate measurement and helps more valorisation of Green gases processes.
- You can use 2 different carrier gases :
  - Argon will bring you better sensitivity for Helium and Hydrogen measurement
  - Helium will be the accurate choice for Nitrogen, Oxygen and Methane measurement.
- This module contains a PPU precolumn in order to prevent performances degradation of the main molsieve column.
- Finally, this module offers regeneration function allowing thermal reconditioning of GC column up to 250°C to prevent from GC contamination or drift.



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	O <sub>2</sub>	20ppm	60ppm	0.5% (5%)
2	N <sub>2</sub>	20ppm	60ppm	0.25% (89.5%)
3	CH <sub>4</sub>	20ppm	60ppm	0.5% (5%)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**140°C**

Column Pressure

**1.6 bar**

Sample Loop T°C

**70°C**

Sample Loop Pressure

**0.5 bar**

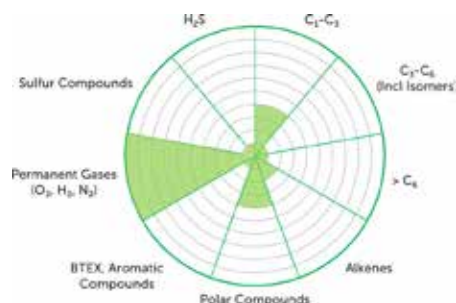
Injection Time

**23s**

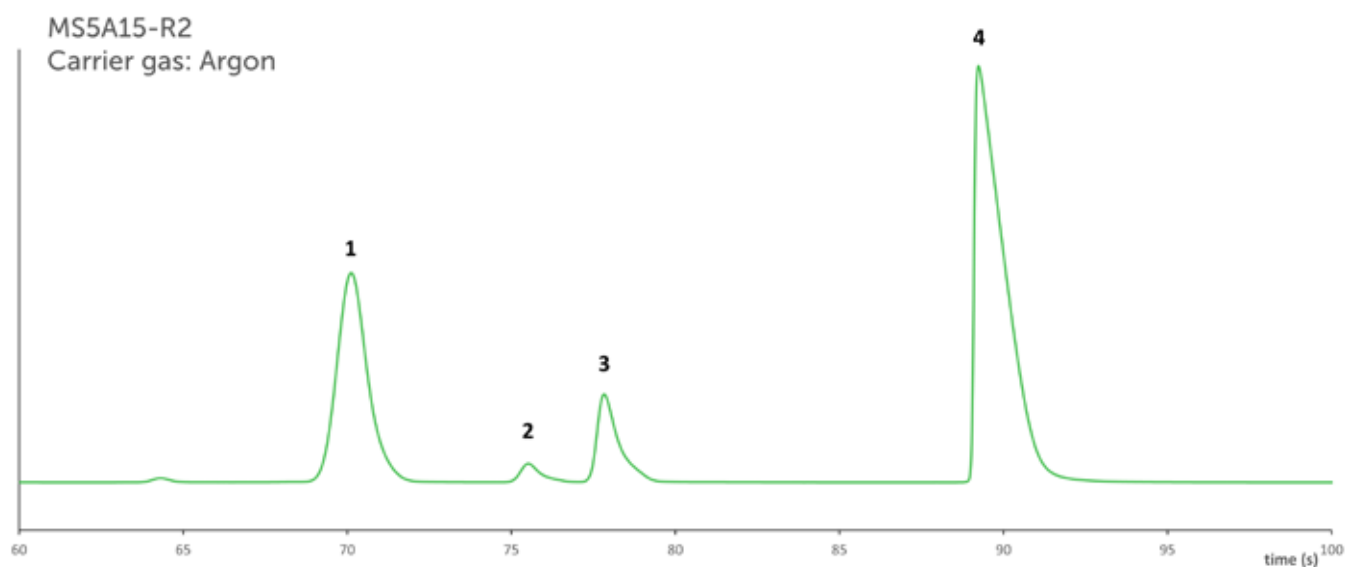
Analysis Time

**120s**





## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	H <sub>2</sub>	20ppm	60ppm	0.2% (5%)
2	O <sub>2</sub>	0.05%	0.1%	0.5% (3%)
3	N <sub>2</sub>	0.05%	0.1%	0.5% (18%)
4	CH <sub>4</sub>	0.05%	0.1%	1% (53%)

## METHOD

Carrier Gas

**Argon**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**90°C**

Column T°C

**140°C**

Column Pressure

**1.8 bar**

Sample Loop T°C

**120°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**25s**

Analysis Time

**120s**

# MK10-TCD-20 $\mu$ L-MS5A15-PPU5-R2



## FEATURES

Reference

**MK10-TCD-20 $\mu$ L-MS5A15-PPU5-R2**

Detector

**TCD**

Column

**MS5A (Molsieve) 15m**

Internal Diameter

**0.25mm**

Phase Thickness

**20 $\mu$ m**

Precolumn

**PPU (Pora-Plot) 5m**

Backflush



Sample Loop

**20 $\mu$ L**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of low concentration of **permanent gases** (H<sub>2</sub>, He, N<sub>2</sub>, O<sub>2</sub>, Ar, CH<sub>4</sub>, CO).

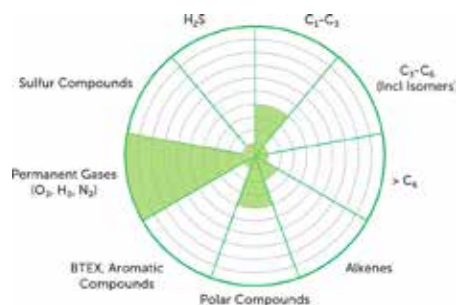
Perfect for analyses of contaminants in Biomethane, Biogas processes and for Speciality gases purity measurement.

## SAMPLE

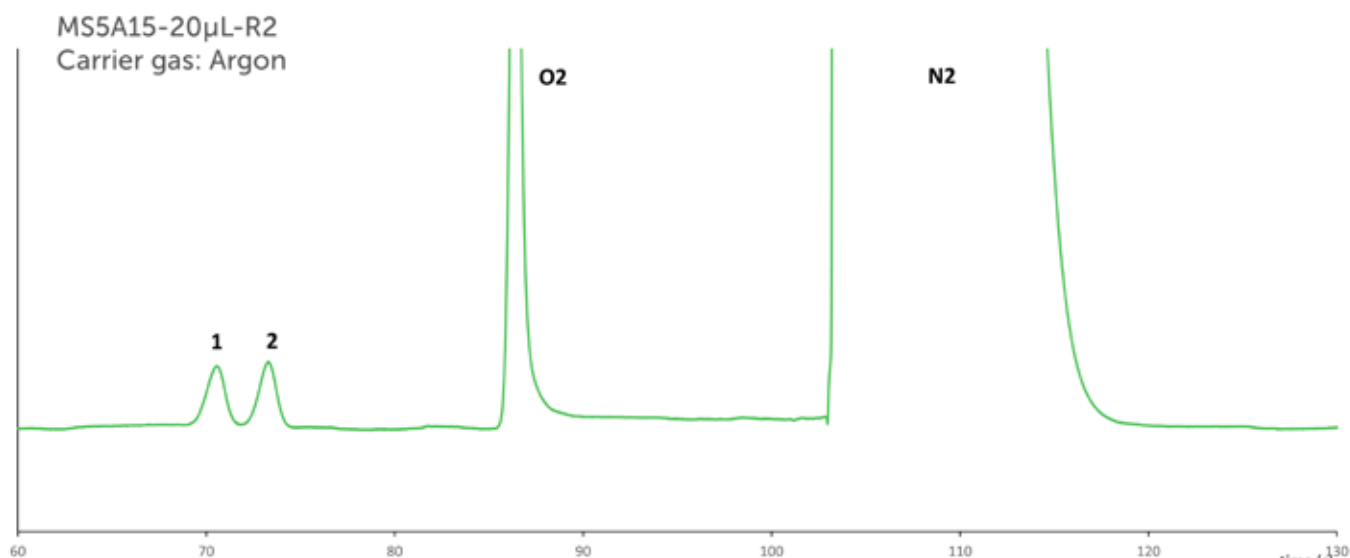
Contaminants of Natural gas, Biomethane and Biogas samples.

## CONCLUSIONS

- This module enables analysis of low concentration of permanent gases.
- Two different carrier gases can be used:
  - Argon will bring you better sensitivity for Helium and Hydrogen traces measurement
  - Helium will be the accurate choice for Nitrogen, Oxygen and Methane traces measurement.
- This module offers regeneration function allowing thermal reconditioning of GC column up to 250°C to prevent from GC contamination or drift.



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	He	1ppm	3ppm	0.5% (100ppm)
2	H <sub>2</sub>	1ppm	3ppm	0.5% (100ppm)

## METHOD

Carrier Gas

**Argon**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**60°C**

Column T°C

**60°C**

Column Pressure

**1 bar**

Sample Loop T°C

**60°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**30s**

Analysis Time

**200s**

# MK6-TCD-2μL-PDMS5-F2



## FEATURES

Reference

**MK6-TCD-2μL-PDMS5-F2**

Detector

**TCD**

Column

**PDMS (100% Methyl Polysiloxane) 5m**

Internal Diameter

**0.15mm**

Phase Thickness

**1.2μm**

Precolumn

**None**

Backflush

✗

Sample Loop

**2μL**

Regeneration

✗

## APPLICATIONS

Module dedicated to the analysis of **hydrocarbons** from **C6 to C10** and **VOCs** (Volatile Organic Compounds) including **BTEX** and **Chlorine compounds**

Perfect for Fuel gas and Environmental analyses

## SAMPLE

Typical composition of Fuel gas samples :

- mix of Hydrocarbons from Hexane to Decane (<1%)

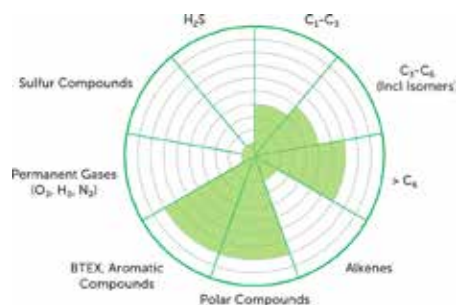
Typical composition of Environmental samples :

- mix of VOCs (<1000ppm)

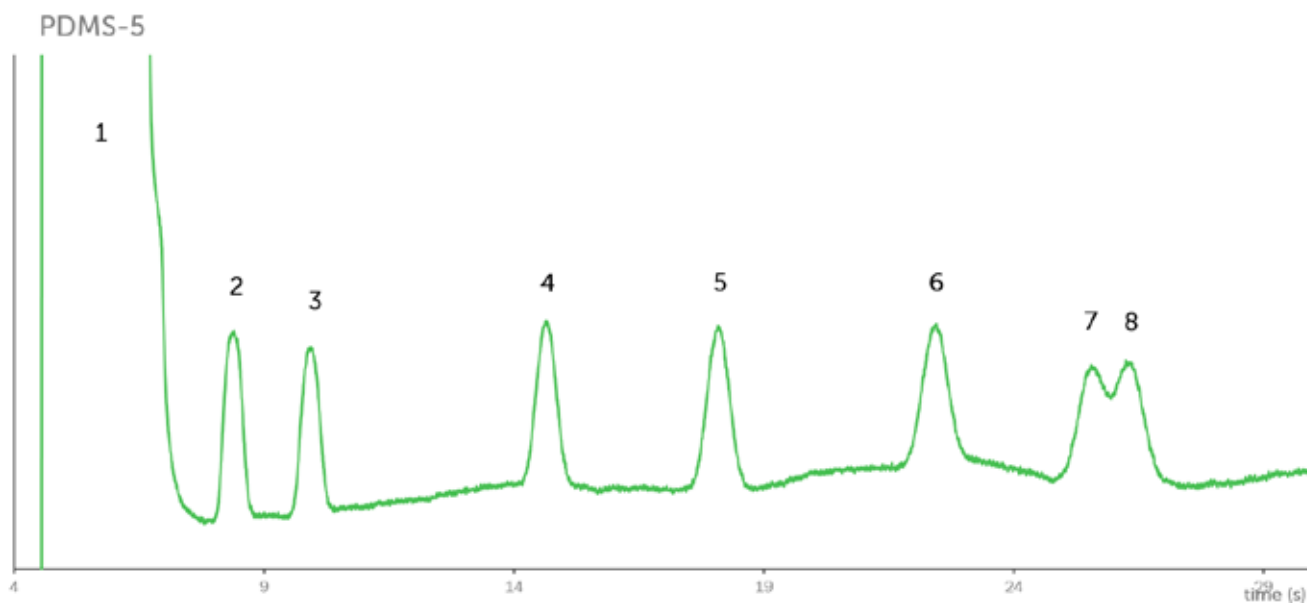
## CONCLUSIONS

- This module enables C6-C10 hydrocarbons separation within a minute and a few ppm sensitivity. This brings more accurate values for HHV measurement.
- Regarding environmental measurement, this module lets you analyse indoor and outdoor air quality with a ppm level of detection.





## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	Chloroform	1ppm	3ppm	1.4% (10ppm)
3	Benzene	1ppm	3ppm	2.1% (10ppm)
4	Toluene	1ppm	3ppm	2.6% (10ppm)
5	Tetrachloroethylene	1ppm	3ppm	3.2% (10ppm)
6	Ethylbenzene	1ppm	3ppm	3.8% (10ppm)
7	Styrene	1ppm	3ppm	10% (3ppm)
8	O-xylene	1ppm	3ppm	10% (3ppm)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**80°C**

Column Pressure

**0.8 bar**

Sample Loop T°C

**80°C**

Sample Loop Pressure

**0.5 bar**

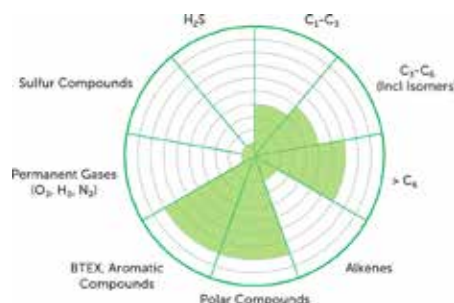
Injection Time

**2s**

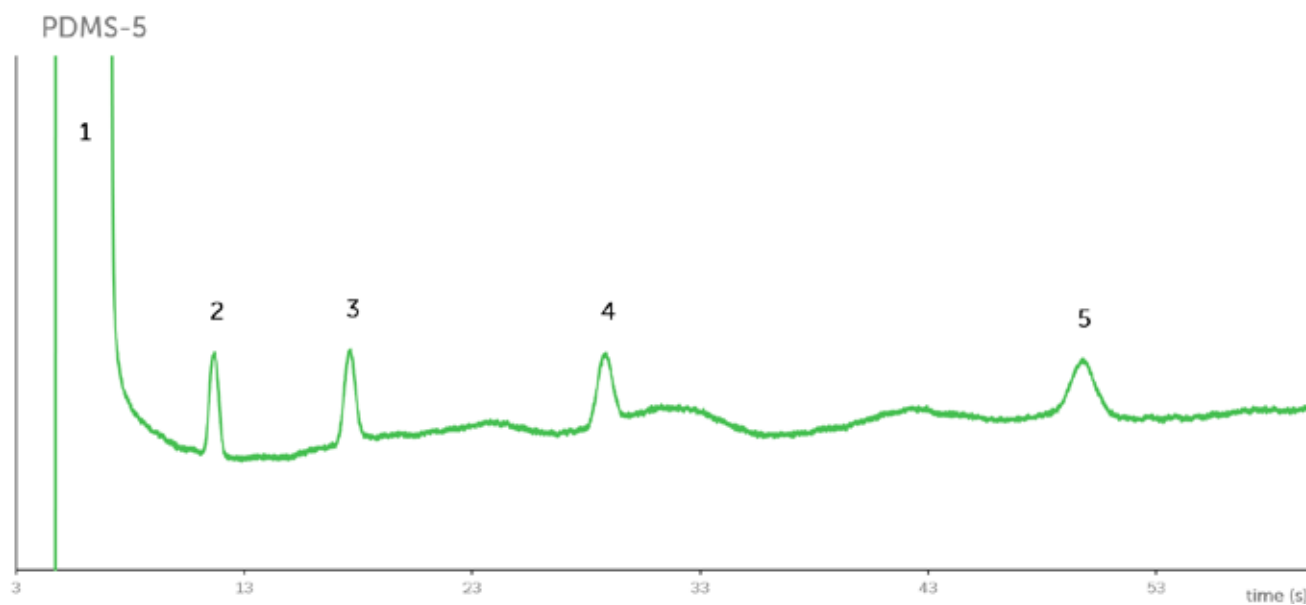
Analysis Time

**36s**





## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection	1ppm	3ppm	0.3% (24.6ppm)
2	C6	1ppm	3ppm	0.4% (12.3ppm)
3	C7	1ppm	3ppm	1% (6.2ppm)
4	C8	1ppm	3ppm	3% (2.5ppm)
5	C9	1ppm	3ppm	6% (2.2ppm)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**80°C**

Column Pressure

**0.8 bar**

Sample Loop T°C

**80°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**2s**

Analysis Time

**36s**

# MK6-TCD-2 $\mu$ L-PDMS10-F2



## FEATURES

Reference

**MK6-TCD-2 $\mu$ L-PDMS10-F2**

Detector

**TCD**

Column

**PDMS (100% Methyl Polysiloxane) 10m**

Internal Diameter

**0.15mm**

Phase Thickness

**1.2 $\mu$ m**

Precolumn

**None**

Backflush

**×**

Sample Loop

**2 $\mu$ L**

Regeneration

**×**

## APPLICATIONS

Module dedicated to the analysis of **hydrocarbons** from C3 to C6 with isomers separation.

Perfect for Natural gas analysis

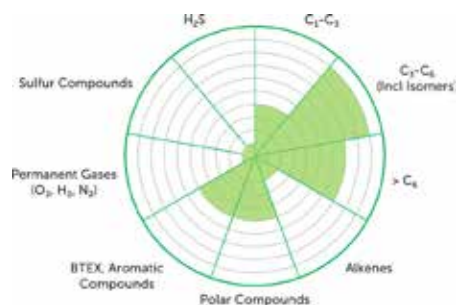
## SAMPLE

Typical composition of Natural gas samples :

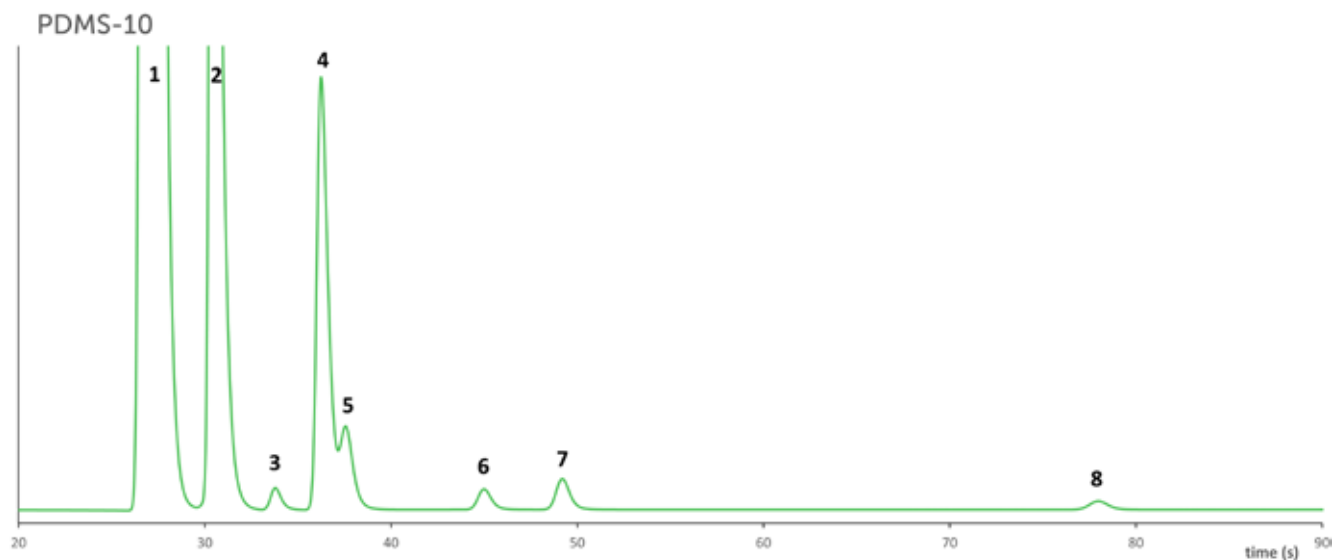
- C3 : from 0% to 5%
- C4 : <1%
- C5 : <0.2%
- C6 : <0.1%

## CONCLUSIONS

- This module enables measurement of compounds of natural gas from C3 to C6, including isomers.



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	C3	1ppm	3ppm	0.1% (7%)
3	iC4	1ppm	3ppm	0.2% (0.1%)
4	nC4	1ppm	3ppm	0.1% (2%)
5	neoC5	1ppm	3ppm	0.3% (0.35%)
6	iC5	1ppm	3ppm	0.2% (0.1%)
7	nC5	1ppm	3ppm	0.4% (0.15%)
8	nC6	1ppm	3ppm	0.6% (500ppm)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**60°C**

Column Pressure

**1.2 bar**

Sample Loop T°C

**60°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**1s**

Analysis Time

**100s**

# MK10-BFTCD-2 $\mu$ L-PDMS10-PDMS2-F2



## FEATURES

Reference

**MK10-BFTCD-2 $\mu$ L-PDMS10-PDMS2-F2**

Detector

**TCD**

Column

**PDMS (100% Methyl Polysiloxane) 10m**

Internal Diameter

**0.15mm**

Phase Thickness

**1.2 $\mu$ m**

Precolumn

**PDMS (100% Methyl Polysiloxane) 2m**

Backflush



Sample Loop

**2 $\mu$ L**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of **hydrocarbons** from C3 to C6+ with isomers separation.

Perfect for Natural gas analysis.

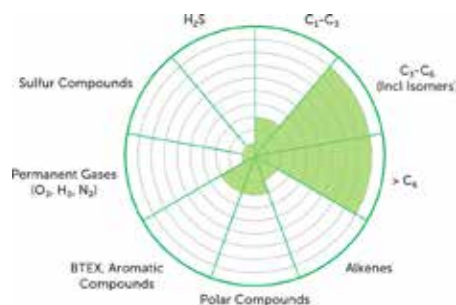
## SAMPLE

Typical composition of Natural gas samples :

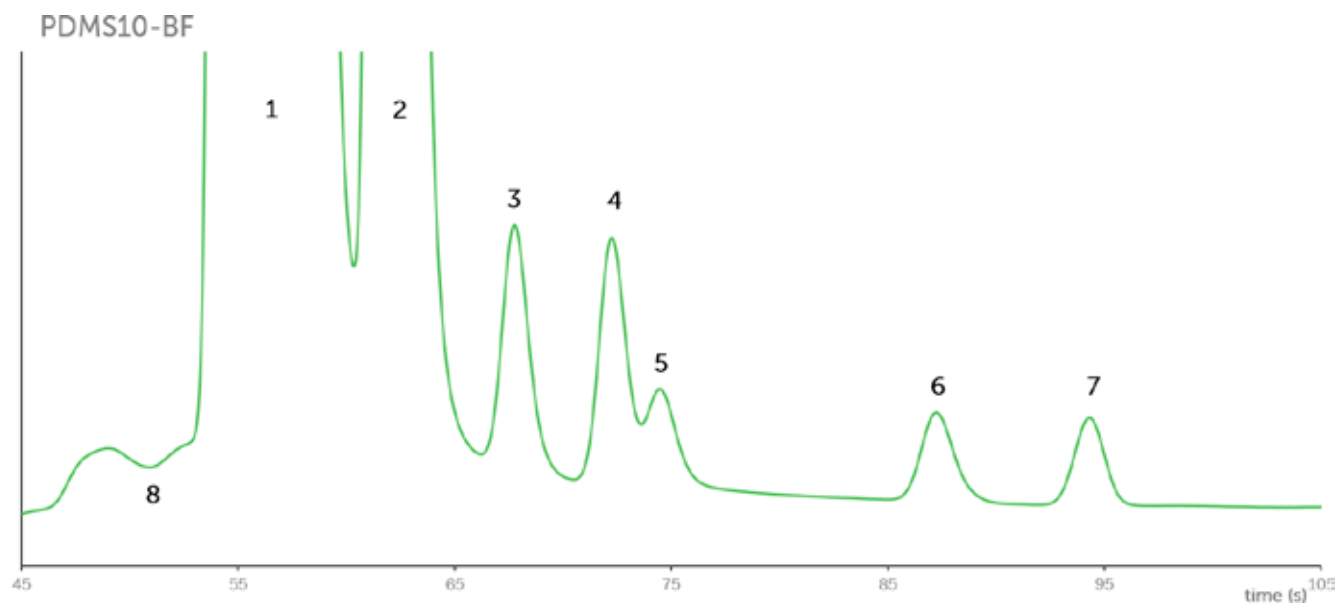
- C3 : from 0% to 5%
- C4 : <1%
- C5 : <0.2%
- C6 : <0.1%

## CONCLUSIONS

- This module enables certified measurement of compounds from C3 to C6+, including isomers.
- Thanks to backflush to detector feature, it allows you to have a monitoring of all hydrocarbons above C6 (C6+ in one peak).



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	C3	1ppm	3ppm	0.56% (3.5%)
3	iC4	1ppm	3ppm	4.3% (500ppm)
4	nC4	1ppm	3ppm	3% (500ppm)
5	neoC5	1ppm	3ppm	2% (198.8ppm)
6	iC5	1ppm	3ppm	2.2% (198.8ppm)
7	nC5	1ppm	3ppm	3.7% (198.7ppm)
8	C6+	10ppm	30ppm	4.8% (50ppm)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**70°C**

Column Pressure

**0.8 bar**

Sample Loop T°C

**70°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**25.5s**

Analysis Time

**120s**

# MK10-BFNEMS-10 $\mu$ L-PDMS10-PDMS2-F3



## FEATURES

Reference

**MK10-BFNEMS-10 $\mu$ L-PDMS10-PDMS2-F3**

Detector

**NGD**

Column

**PDMS (100% Methyl Polysiloxane) 10m**

Internal Diameter

**0.15mm**

Phase Thickness

**1.2 $\mu$ m**

Precolumn

**PDMS (100% Methyl Polysiloxane) 2m**

Backflush



Sample Loop

**10 $\mu$ L**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of **heavy hydrocarbons traces** (from C6 to C13).  
Perfect for Petrochemical analysis.

## SAMPLE

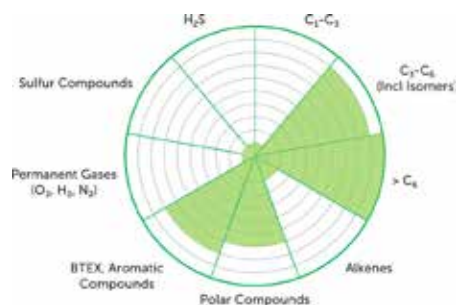
Typical composition of Petrochemical samples :

- mix of Hydrocarbons from Hexane to Tridecane (<1ppm for C6 and few ppb for C13)

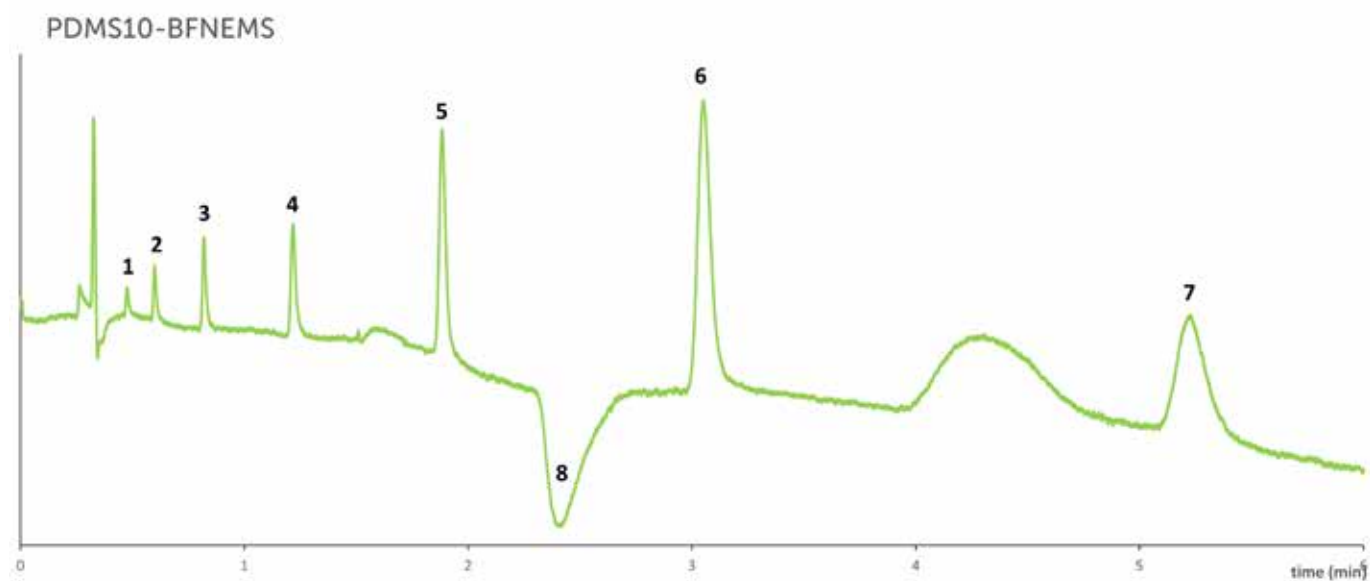
## CONCLUSIONS

- This module enables C6-C13 hydrocarbons separation with a few ppb level of detection for C13 (thanks to the NEMS detector which has a lower LOD limit than the TCD detector)  
Be aware that the analysis time is much longer than for C6-C10 analysis.  
Analysis time can be shortened by applying a temperature ramp on the GC column, as presented in the chromatograph of a real petrochemical sample.
- This lets you investigate new kind of applications in petrochemical, natural gas and environmental applications.





## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	nC6	1.4ppm	4.25ppm	1.7% (25ppm)
2	nC7	500ppb	1.5ppm	1.3% (12ppm)
3	nC8	270ppb	810ppb	1.3% (6.25ppm)
4	nC9	130ppb	400ppb	1.6% (2.5ppm)
5	nC10	120ppb	360ppb	1.8% (2ppm)
6	nC11	100ppb	300ppb	2.4% (1.25ppm)
7	nC12	60ppb	180ppb	7.2% (250ppb)
8	C13+	40ppb	125ppb	10% (125ppb)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**30°C**

Column T°C

**120°C**

Column Pressure

**3 bar**

Sample Loop T°C

**120°C**

Sample Loop Pressure

**0.5bar**

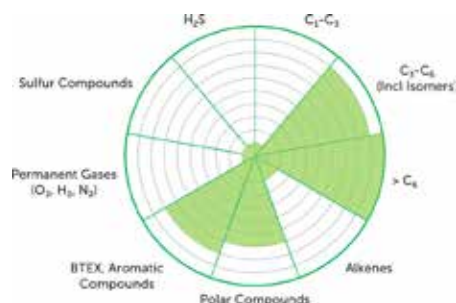
Injection Time

**90s**

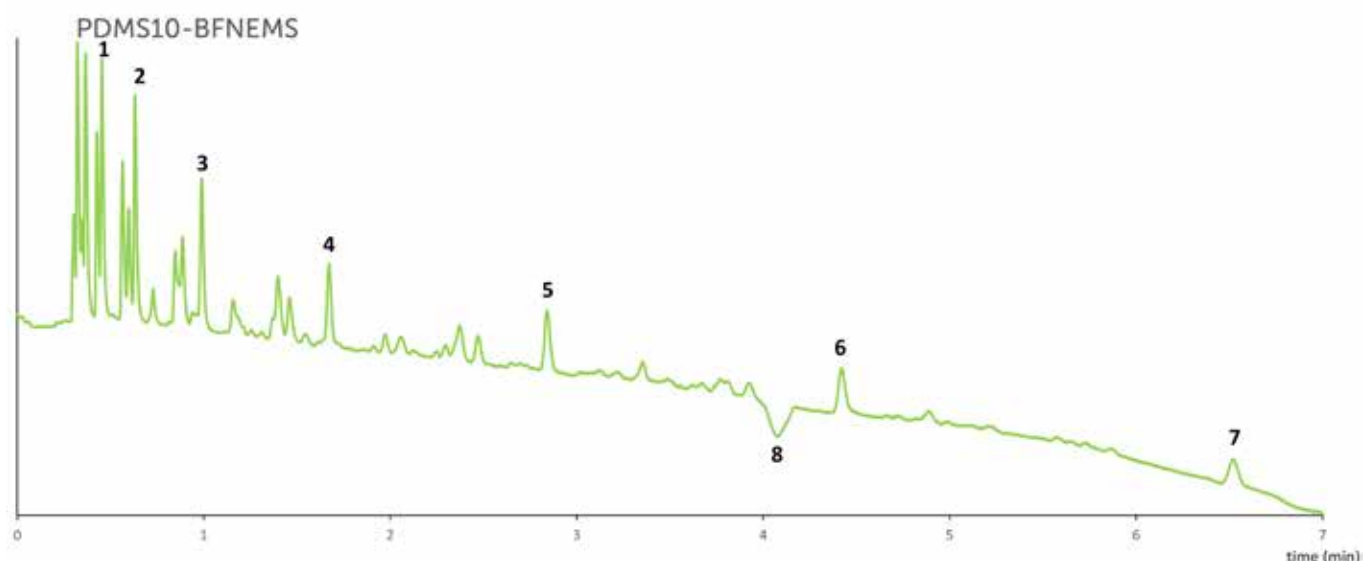
Analysis Time

**400s**





## CHROMATOGRAM



## RESULTS

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**35°C**

Column T°C

**80°C to 110°C (5°C/min ramp)**

Column Pressure

**3 bar**

Sample Loop T°C

**80°C to 110°C (5°C/min ramp)**

Sample Loop Pressure

**0.5bar**

Injection Time

**180s**

Analysis Time

**400s**

# MK6-TCD-20μL-PDMSP12-F2



## FEATURES

Reference

**MK6-TCD-20μL-PDMSP12-F2**

Detector

**TCD**

Column

**PDMSP (20 % Diphenyl - 80 % Methylpolysiloxane) 10m**

Internal Diameter

**0.25mm**

Phase Thickness

**1μm**

Precolumn

**None**

Backflush

✗

Sample Loop

**20μL**

Regeneration

✗

## APPLICATIONS

Module dedicated to the analysis of **TBM** (tertio-butyl mercaptan) and **THT** (Tetrahydrofuran).

Perfect for odorization control in Natural gas and Biomethane analysis.

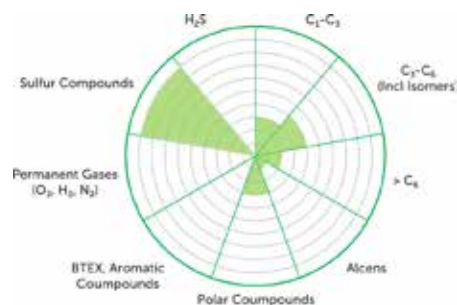
## SAMPLE

Typical composition of Natural gas sample :

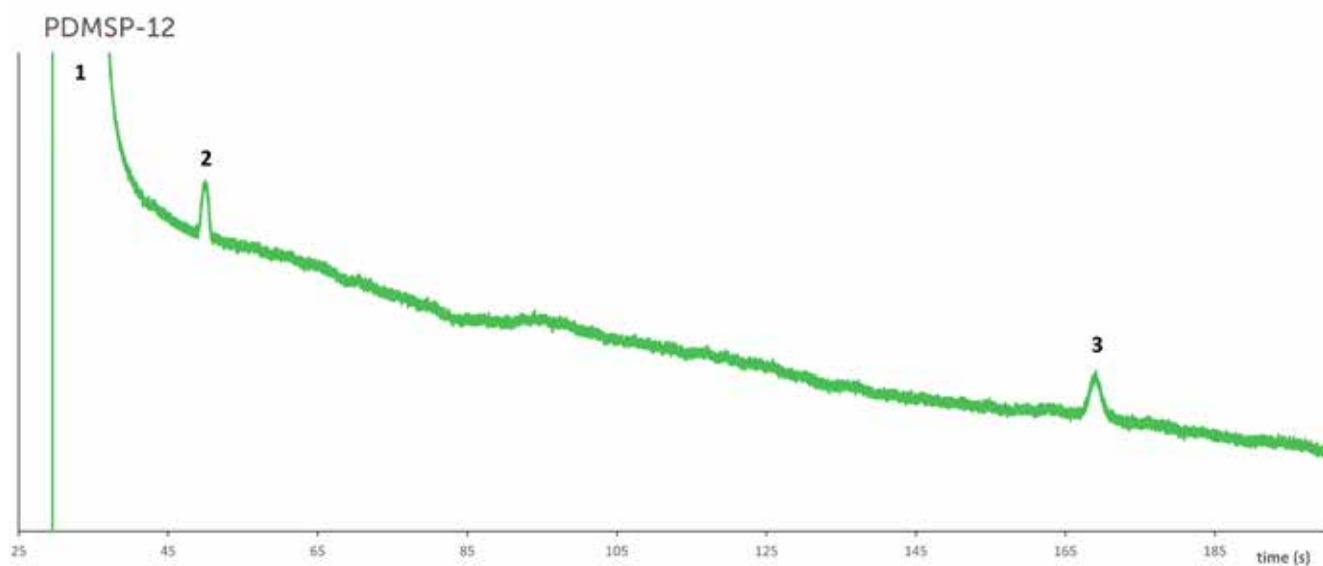
- TBM <10ppm
- THT <10ppm

## CONCLUSIONS

- This module enables odorization control with the analysis of TBM and THT sulfur compound. The TBM addition is normalized and used in some european countries like Italy for instance.



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	TBM	1ppm	2ppm	<10% (2ppm)
3	THT	1ppm	2ppm	<10% (2ppm)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**60°C**

Column T°C

**60°C**

Column Pressure

**1.5 bar**

Sample Loop T°C

**60°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**1s**

Analysis Time

**200s**



# MK6-TCD-30 $\mu$ L-PDMSCP20-F2



## FEATURES

Reference

**MK6-TCD-30 $\mu$ L-PDMSCP20-F2**

Detector

**TCD**

Column

**PDMSCP (14%-Cyanopropylphenyle - 86 % Methylpolysiloxane) 20m**

Internal Diameter

**0.25mm**

Phase Thickness

**1 $\mu$ m**

Precolumn

**None**

Backflush

**✗**

Sample Loop

**30 $\mu$ L**

Regeneration

**✗**

## APPLICATIONS

Module dedicated to the analysis of **mercaptans** and **sulfur compounds**

Perfect for total sulfur evaluation in Natural gas analysis.

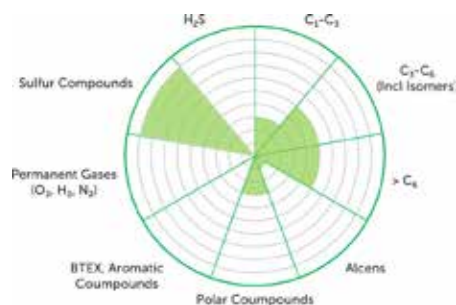
## SAMPLE

Typical composition of Natural gas sample :

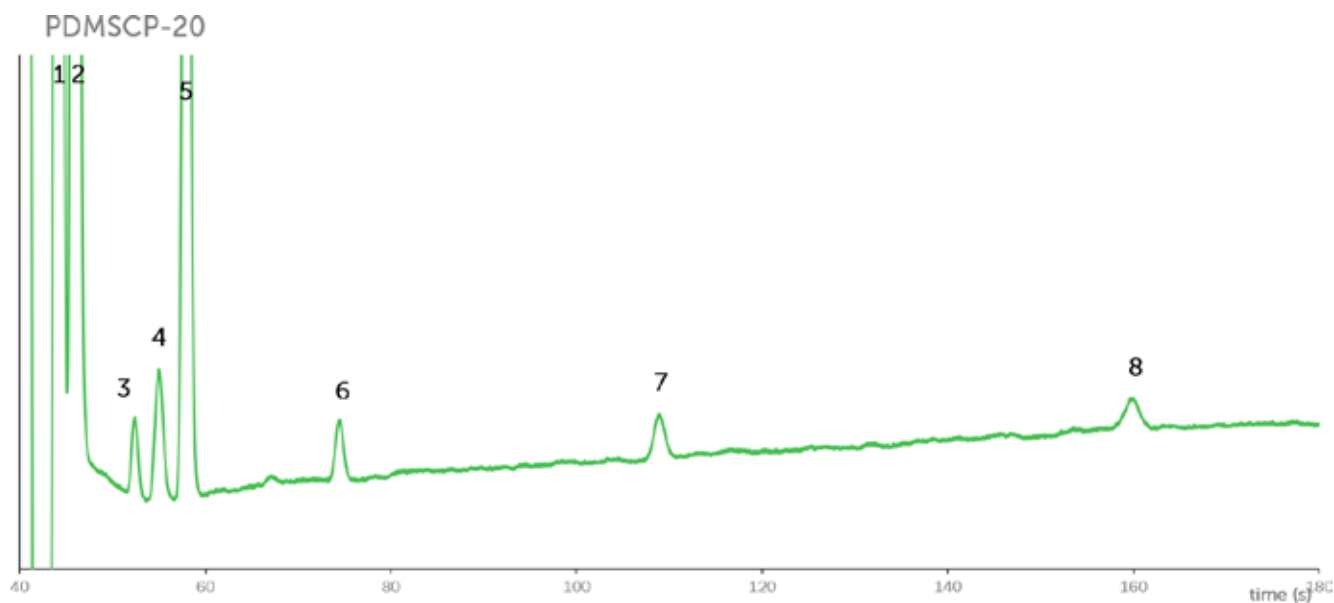
- Mercaptans : <20ppm
- Disulfur compounds : <20ppm

## CONCLUSIONS

- This module enables Natural gas and Biogas pollutants analysis.



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	iC5	1ppm	3ppm	10% (3ppm)
2	nC5	1ppm	3ppm	10% (3ppm)
3	EM	1ppm	3ppm	10% (3ppm)
4	DMS + CS2	1ppm	3ppm	10% (3ppm)
5	nC6	1ppm	3ppm	10% (3ppm)
6	MES	1ppm	3ppm	10% (3ppm)
7	DES	1ppm	3ppm	10% (3ppm)
8	DMDS	1ppm	3ppm	10% (3ppm)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**70°C**

Column Pressure

**1.5 bar**

Sample Loop T°C

**70°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**1.5s**

Analysis Time

**180s**

# MK10-TCD-2μL-ALOX15-PDMS2-F2



## FEATURES

Reference

**MK10-TCD-2μL-ALOX15-PDMS2-F2**

Detector

**TCD**

Column

**ALOX (Alumina Al<sub>2</sub>O<sub>3</sub>/KCl) 15m**

Internal Diameter

**0.25mm**

Phase Thickness

**4μm**

Precolumn

**PDMS (100% Methyl Polysiloxane) 2m**

Backflush



Sample Loop

**2μL**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of **alkanes** and **alkenes** from C3 to C5, including isomers. Perfect for Fuel gas analysis or LNG analysis

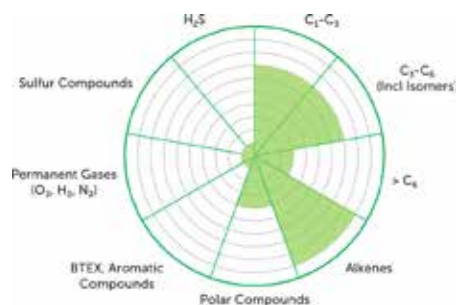
## SAMPLE

Typical composition of Fuel gas sample :  
• C3 to C5 : from 0% to 50%

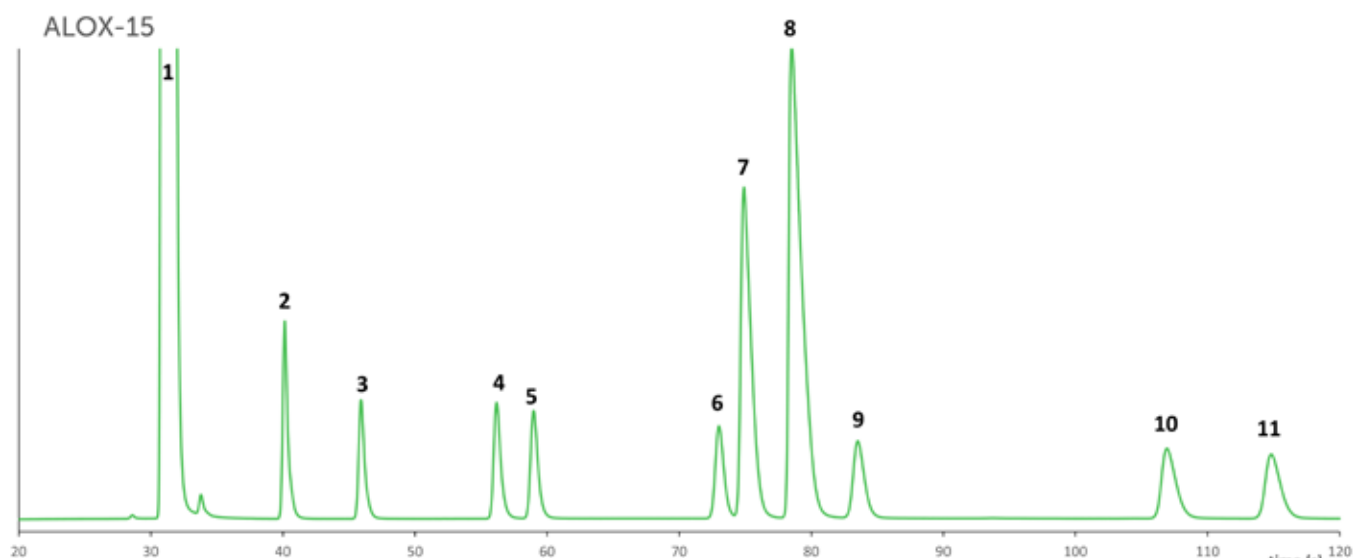
## CONCLUSIONS

- This module enables separation of alkanes and alkenes from C3 to C5 in less than 2 minutes. You should prefer this module instead of PDMS10 module if you want to separate isomers either from alkanes and alkenes.





## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	C <sub>3</sub> H <sub>8</sub>	2ppm	5ppm	0.2% (0.5%)
3	C <sub>3</sub> H <sub>6</sub>	2ppm	5ppm	0.2% (0.5%)
4	iC <sub>4</sub> H <sub>10</sub>	2ppm	5ppm	0.2% (0.5%)
5	nC <sub>4</sub> H <sub>10</sub>	2ppm	5ppm	0.2% (0.5%)
6	Trans but-2-ene	5ppm		0.2% (0.5%)
7	But-1-ene	2ppm	5ppm	0.2% (0.5%)
8	i-Butene	2ppm	5ppm	0.2% (0.5%)
9	Cis-2-butene	2ppm	5ppm	0.2% (0.5%)
10	iC <sub>5</sub> H <sub>12</sub>	2ppm	5ppm	0.2% (0.5%)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**120°C**

Column Pressure

**2 bar**

Sample Loop T°C

**120°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**2.8s**

Analysis Time

**120s**

# MK10-BFTCD-2 $\mu$ L-ALOX15-PDMS2-F2



## FEATURES

Reference

**MK10-BFTCD-2 $\mu$ L-ALOX15-PDMS2-F2**

Detector

**TCD**

Column

**ALOX (Alumina Al<sub>2</sub>O<sub>3</sub>/KCl) 15m**

Internal Diameter

**0.25mm**

Phase Thickness

**4 $\mu$ m**

Precolumn

**PDMS (100% Methyl Polysiloxane) 2m**

Backflush



Sample Loop

**2 $\mu$ L**

Regeneration



## APPLICATIONS

Module dedicated to the analysis of **alkanes** and **alkenes** from C3 to C5, including isomers. This module offers back-to-detector function that allows the measurement of C6+ compounds into a single peak  
Perfect for Fuel gas analysis or LNG analysis

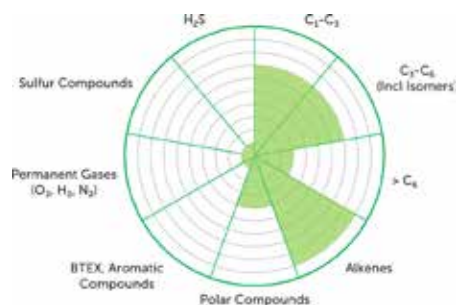
## SAMPLE

Typical composition of Fuel gas sample :  
• C3 to C5 : from 0% to 50%

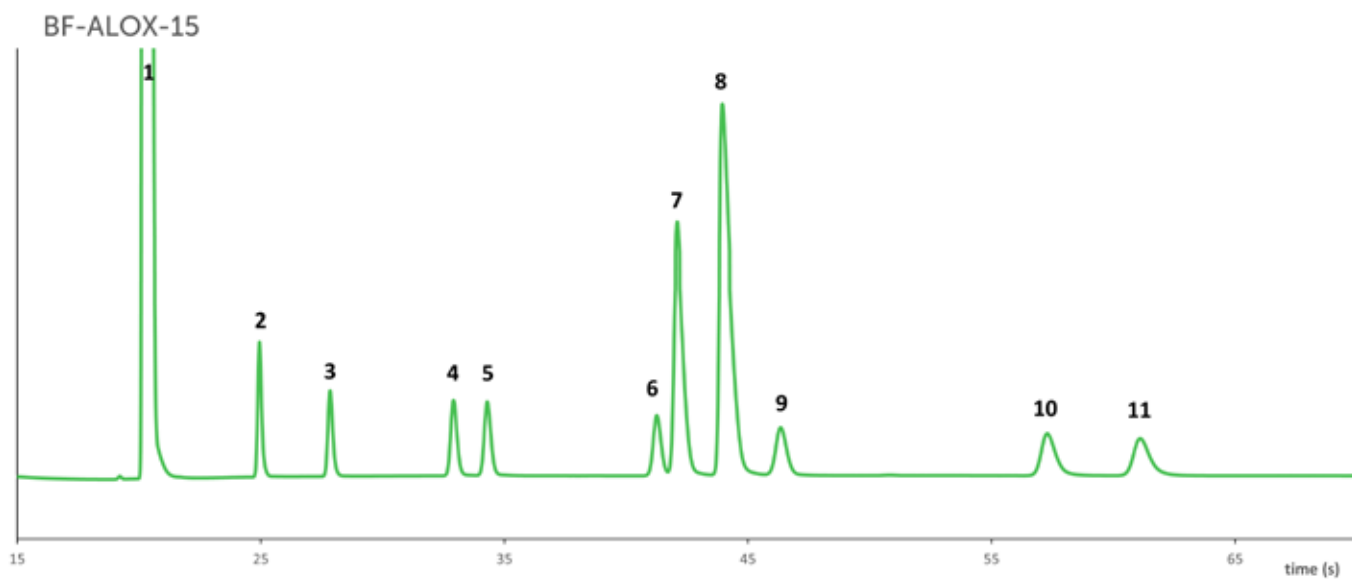
## CONCLUSIONS

- This module enables separation of alkanes and alkenes from C3 to C5 in less than 2 minutes. Backflush-toi-detector function enables the measurement of C6+ compounds into a single peak.

You should prefer this module instead of PDMS10 module if you want to separate isomers either from alkanes and alkenes.



## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	C <sub>3</sub> H <sub>8</sub>	2ppm	5ppm	0.2% (0.5%)
3	C <sub>3</sub> H <sub>6</sub>	2ppm	5ppm	0.2% (0.5%)
4	iC <sub>4</sub> H <sub>10</sub>	2ppm	5ppm	0.2% (0.5%)
5	nC <sub>4</sub> H <sub>10</sub>	2ppm	5ppm	0.2% (0.5%)
6	Trans but-2-ene	5ppm	0.2% (0.5%)	
7	But-1-ene	2ppm	5ppm	0.2% (0.5%)
8	i-Butene	2ppm	5ppm	0.2% (0.5%)
9	Cis-2-butene	2ppm	5ppm	0.2% (0.5%)
10	iC <sub>5</sub> H <sub>12</sub>	2ppm	5ppm	0.2% (0.5%)

## METHOD

Carrier Gas

**Helium**

Carrier Gas Pressure (max)

**36.2 psi - 2.5 bar maxi**

Detector T°C

**70°C**

Column T°C

**120°C**

Column Pressure

**2 bar**

Sample Loop T°C

**120°C**

Sample Loop Pressure

**0.5 bar**

Injection Time

**4.5 s**

Analysis Time

**200s**



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# Natural gas analysis

BIOMETHANE  
REFINERY GASES  
**NATURAL GASES**  
INDUSTRIAL EMISSIONS AND VOCs  
INDUSTRIAL AND SPECIALITY GASES

## APPLICATIONS

Certified measurement of Gross Calorific Value of Natural gas processes.

Through metrological certification (OIML R140, Welmech 7.2 et ISO 6976), our device is able to provide the Calorific Value that leads to natural gas tariffication.

2 modules are mandatory for this 2 min analysis.

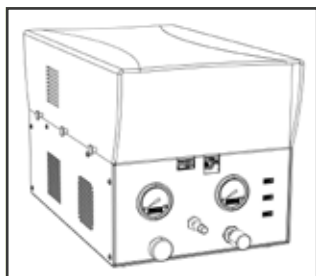
PixLPro software gives you direct overview of the measurement.

On the ChromPix® or ChromEx 400 device, you can add two optionnal modules to analyze sulfur compounds (H<sub>2</sub>S and odorizant - TBM or THT)

## SYSTEMS



ChromPix2®



TwinPix®



ChromEx200/400®



## SAMPLE

Typical natural gas sample

## CONCLUSIONS

APIX systems are pending certified for the measurement of Gross Heating Value of Natural Gas.

Two analytical modules (PPU10 and PDMS10) are mandatory for performing this certified measurement.

System configuration can be completed with two other modules for providing analysis of supplementary compounds (sulfur compounds...)

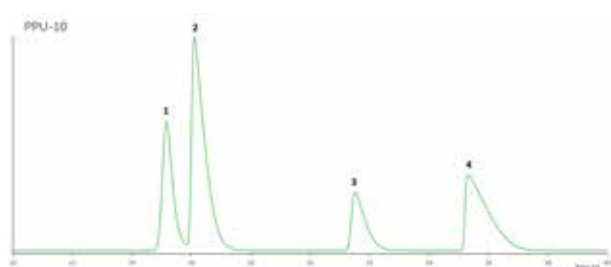
## MODULE A

Reference	<b>MK10-TCD-2μL-PPU10-PPU1-F1</b>
Detector	<b>TCD</b>
Column	<b>PPU (Pora-Plot U) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>12μm</b>
Precolumn	<b>PPU (Pora-Plot U) 1m</b>
Backflush	<b>✓</b>
Sample Loop	<b>2μL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>70°C</b>
Column T°C	<b>70°C</b>
Column Pressure	<b>0.8 bar</b>
Sample Loop T°C	<b>70°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>10s</b>
Analysis Time	<b>120s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	N <sub>2</sub> +O <sub>2</sub>	2ppm	6ppm	0.9% (0.6%)
2	CH <sub>4</sub>	1%	3%	0.05% (82.81%)
3	CO <sub>2</sub>	2ppm	6ppm	0.25% (0.29%)
4	C <sub>2</sub> H <sub>6</sub>	2ppm	6ppm	0.25% (11.81%)

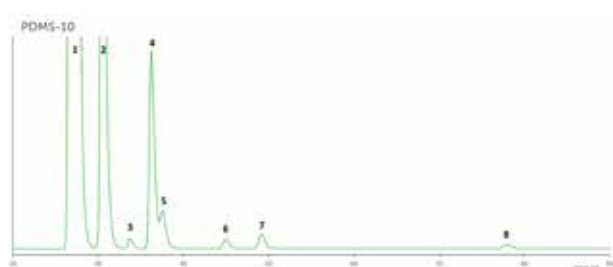
## MODULE B

Reference	<b>MK6-TCD-2μL-PDMS10-F1</b>
Detector	<b>TCD</b>
Column	<b>PDMS (100% Methyl Polysiloxane) 10m</b>
Internal Diameter	<b>0.15mm</b>
Phase Thickness	<b>1.2μm</b>
Precolumn	<b>None</b>
Backflush	<b>✗</b>
Sample Loop	<b>2μL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>70°C</b>
Column T°C	<b>60°C</b>
Column Pressure	<b>1.2 bar</b>
Sample Loop T°C	<b>60°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>1s</b>
Analysis Time	<b>100s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	Injection			
2	C3	1ppm	3ppm	0.1% (7%)
3	iC4	1ppm	3ppm	0.2% (0.1%)
4	nC4	1ppm	3ppm	0.1% (2%)
5	neoC5	1ppm	3ppm	0.3% (0.35%)
6	iC5	1ppm	3ppm	0.2% (0.1%)
7	nC5	1ppm	3ppm	0.4% (0.15%)
8	nC6	1ppm	3ppm	0.6% (500ppm)



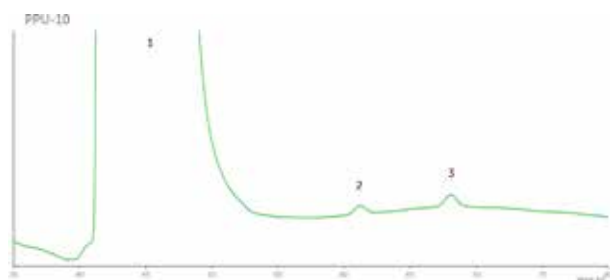
## MODULE C

Reference	<b>MK10-TCD-20µL-PPU10-PPU1-F1</b>
Detector	<b>TCD</b>
Column	<b>PPU (Pora-Plot U) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>12µm</b>
Precolumn	<b>PPU (Pora-Plot U) 1m</b>
Backflush	<b>✓</b>
Sample Loop	<b>20µL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>80°C</b>
Column T°C	<b>105°C</b>
Column Pressure	<b>1.5 bar</b>
Sample Loop T°C	<b>105°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>13s</b>
Analysis Time	<b>80s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	Injection			
2	H <sub>2</sub> S	1ppm	3ppm	10% (3ppm)
3	COS	1ppm	3ppm	10% (3ppm)

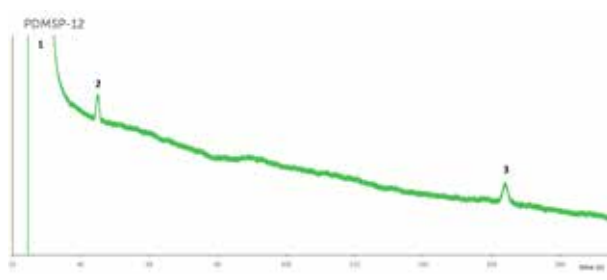
## MODULE D

Reference	<b>MK6-TCD-20µL-PDMSP12-F2</b>
Detector	<b>TCD</b>
Column	<b>PDMSP (20 % Diphenyl - 80 % Methylpolysiloxane) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>1µm</b>
Precolumn	<b>None</b>
Backflush	<b>✗</b>
Sample Loop	<b>20µL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>60°C</b>
Column T°C	<b>60°C</b>
Column Pressure	<b>1.5 bar</b>
Sample Loop T°C	<b>60°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>1s</b>
Analysis Time	<b>200s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	Injection			
2	TBM	1ppm	2ppm	<10% (2ppm)
3	THT	1ppm	2ppm	<10% (2ppm)





# Biomethane analysis

BIOMETHANE  
REFINERY GASES  
NATURAL GASES  
INDUSTRIAL EMISSIONS AND VOCs  
INDUSTRIAL AND SPECIALITY GASES

## APPLICATIONS

Certified measurement of Gross Calorific Value of Biomethane processes.

Through metrological certification (ISO 6976), our device is able to provide the High Heating Value that leads to Biomethane tariffication before injection in Natural gas network.

One module is mandatory for this 2 min certified analysis.

PixLPro software gives you direct overview of the measurement.

On the ChromPix® or ChromEx 400 device, you can add three optionnal modules to analyse sulfur compounds (H<sub>2</sub>S and odorizant) and other compounds

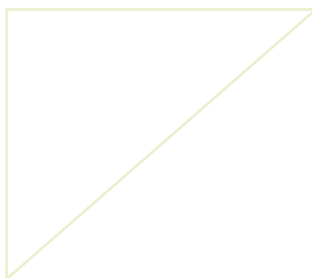
## SYSTEMS



ChromPix2®



ChromEx200/400®



## SAMPLE

Typical biomethane gas sample, before and after purification

## CONCLUSIONS

APIX systems are pending certified for the measurement of Gross Heating Value of Biomethane.

Only one analytical modules (PPU10) is mandatory for performing this certified measurement.

System configuration can be completed with three other modules for providing analysis of supplementary compounds (permanent gases, sulfur compounds...).

Due to system modularity, hydrogen can also be analyzed to increase valorisation of biomethane processes.

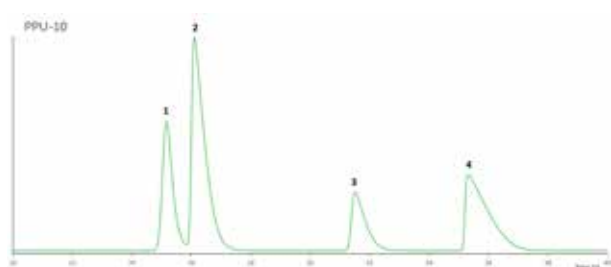
## MODULE A

Reference	<b>MK10-TCD-2μL-PPU10-PPU1-F1</b>
Detector	<b>TCD</b>
Column	<b>PPU (Pora-Plot U) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>12μm</b>
Precolumn	<b>PPU (Pora-Plot U) 1m</b>
Backflush	✓
Sample Loop	<b>2μL</b>
Regeneration	✗

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>70°C</b>
Column T°C	<b>70°C</b>
Column Pressure	<b>0.8 bar</b>
Sample Loop T°C	<b>70°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>10s</b>
Analysis Time	<b>120s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	N <sub>2</sub> +O <sub>2</sub>	2ppm	6ppm	0.9% (0.6%)
2	CH <sub>4</sub>	1%	3%	0.05% (82.81%)
3	CO <sub>2</sub>	2ppm	6ppm	0.25% (0.29%)
4	C <sub>2</sub> H <sub>6</sub>	2ppm	6ppm	0.25% (11.81%)

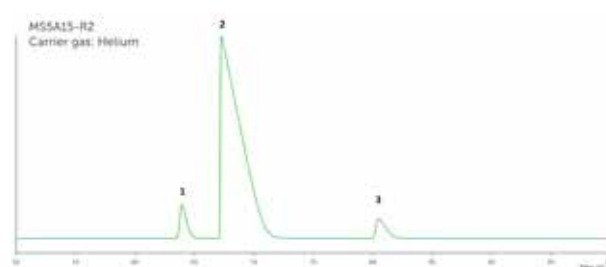
## MODULE B

Reference	<b>MK10-TCD-2μL-MS5A15-PPU5-R2</b>
Detector	<b>TCD</b>
Column	<b>MS5A (Molsieve) 15m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>20μm</b>
Precolumn	<b>PPU (Pora-Plot) 5m</b>
Backflush	✓
Sample Loop	<b>2μL</b>
Regeneration	✓

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar maxi</b>
Detector T°C	<b>70°C</b>
Column T°C	<b>140°C</b>
Column Pressure	<b>1.6 bar</b>
Sample Loop T°C	<b>70°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>23s</b>
Analysis Time	<b>120s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	O <sub>2</sub>	20ppm	60ppm	0.5% (5%)
2	N <sub>2</sub>	20ppm	60ppm	0.25% (89.5%)
3	CH <sub>4</sub>	20ppm	60ppm	0.5% (5%)

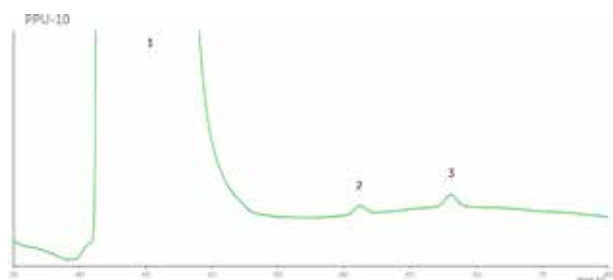
## MODULE C

Reference	<b>MK10-TCD-20µL-PPU10-PPU1-F1</b>
Detector	<b>TCD</b>
Column	<b>PPU (Pora-Plot U) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>12µm</b>
Precolumn	<b>PPU (Pora-Plot U) 1m</b>
Backflush	<b>✓</b>
Sample Loop	<b>20µL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>80°C</b>
Column T°C	<b>105°C</b>
Column Pressure	<b>1.5 bar</b>
Sample Loop T°C	<b>105°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>13s</b>
Analysis Time	<b>80s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	Injection			
2	H <sub>2</sub> S	1ppm	3ppm	10% (3ppm)
3	COS	1ppm	3ppm	10% (3ppm)

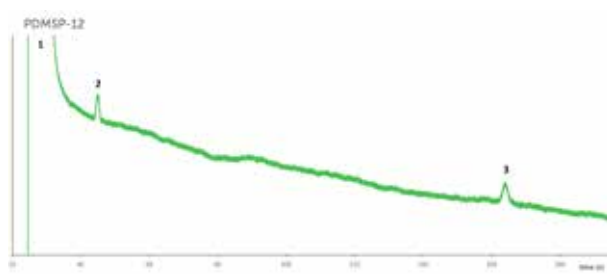
## MODULE D

Reference	<b>MK6-TCD-20µL-PDMSP12-F2</b>
Detector	<b>TCD</b>
Column	<b>PDMSP (20 % Diphenyl - 80 % Methylpolysiloxane) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>1µm</b>
Precolumn	<b>None</b>
Backflush	<b>✗</b>
Sample Loop	<b>20µL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>60°C</b>
Column T°C	<b>60°C</b>
Column Pressure	<b>1.5 bar</b>
Sample Loop T°C	<b>60°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>1s</b>
Analysis Time	<b>200s</b>

### CHROMATOGRAM



### RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	Injection			
2	TBM	1ppm	2ppm	<10% (2ppm)
3	THT	1ppm	2ppm	<10% (2ppm)







# Total Sulfur analysis

BIOMETHANE  
REFINERY GASES  
NATURAL GASES  
INDUSTRIAL EMISSIONS AND VOCs  
INDUSTRIAL AND SPECIALITY GASES

## APPLICATIONS

The combination of at least 3 modules in our ChromPix2® allows analysis of a wide range of sulfur compounds with a few ppm sensitivity.

Thanks to the Total Sulfur application of the PixLPro software, total sulfur results, total mercaptan results and concentration of each mercaptan will be monitored.

## SYSTEMS



ChromPix2®



ChromEx200/400®



## SAMPLE

Natural gas sample or biogas/biomethane sample

## CONCLUSIONS

System modularity allows to address a specific analytical solution to your process for sulfur compounds analysis.

Combination of three analytical modules inside an unique system provides measurement of a wide range of sulfur compounds.

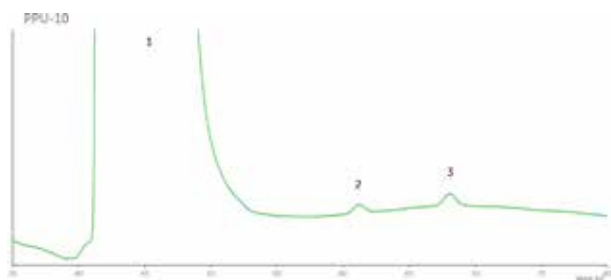
## MODULE A

Reference	<b>MK10-TCD-20μL-PPU10-PPU1-F1</b>
Detector	<b>TCD</b>
Column	<b>PPU (Pora-Plot U) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>12μm</b>
Precolumn	<b>PPU (Pora-Plot U) 1m</b>
Backflush	<b>✓</b>
Sample Loop	<b>20μL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>80°C</b>
Column T°C	<b>105°C</b>
Column Pressure	<b>1.5 bar</b>
Sample Loop T°C	<b>105°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>13s</b>
Analysis Time	<b>80s</b>

### CHROMATOGRAM



### RESULTS

		LOD	LOQ	RSD
1	Injection			
2	H <sub>2</sub> S	1ppm	3ppm	10% (3ppm)
3	COS	1ppm	3ppm	10% (3ppm)

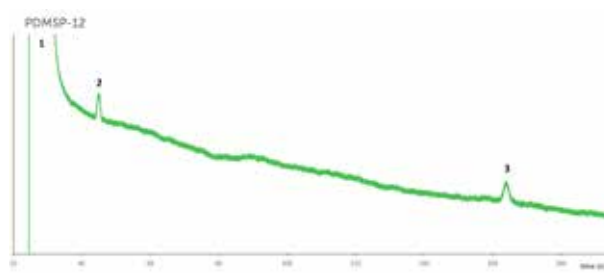
## MODULE B

Reference	<b>MK6-TCD-20μL-PDMSP12-F2</b>
Detector	<b>TCD</b>
Column	<b>PDMSP (20 % Diphenyl - 80 % Methylpolysiloxane) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>1μm</b>
Precolumn	<b>None</b>
Backflush	<b>✗</b>
Sample Loop	<b>20μL</b>
Regeneration	<b>✗</b>

### METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar</b>
Detector T°C	<b>60°C</b>
Column T°C	<b>60°C</b>
Column Pressure	<b>1.5 bar</b>
Sample Loop T°C	<b>60°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>1s</b>
Analysis Time	<b>200s</b>

### CHROMATOGRAM



### RESULTS

		LOD	LOQ	RSD
1	Injection			
2	TBM	1ppm	2ppm	<10% (2ppm)
3	THT	1ppm	2ppm	<10% (2ppm)



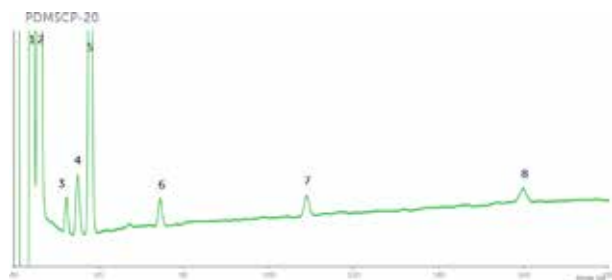
## MODULE C

Reference	<b>MK6-TCD-30µL-PDMSCP20-F1</b>
Detector	<b>TCD</b>
Column	<b>PDMSCP (14%-Cyanopropylphenyle - 86 % Methylpolysiloxane) 10m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>1µm</b>
Precolumn	<b>None</b>
Backflush	<b>✗</b>
Sample Loop	<b>30µL</b>
Regeneration	<b>✗</b>

## METHOD

Carrier Gas	<b>Helium</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar maxi</b>
Detector T°C	<b>70°C</b>
Column T°C	<b>70°C</b>
Column Pressure	<b>1.5 bar</b>
Sample Loop T°C	<b>70°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>1.5s</b>
Analysis Time	<b>180s</b>

## CHROMATOGRAM



## RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	iC5	1ppm	3ppm	10% (3ppm)
2	nC5	1ppm	3ppm	10% (3ppm)
3	EM	1ppm	3ppm	10% (3ppm)
4	DMS + CS2	1ppm	3ppm	10% (3ppm)
5	nC6	1ppm	3ppm	10% (3ppm)
6	MES	1ppm	3ppm	10% (3ppm)
7	DES	1ppm	3ppm	10% (3ppm)
8	DMDS	1ppm	3ppm	10% (3ppm)

# LNG / LPG analysis

BIOMETHANE  
REFINERY GASES  
NATURAL GASES  
INDUSTRIAL EMISSIONS AND VOCS  
INDUSTRIAL AND SPECIALITY GASES

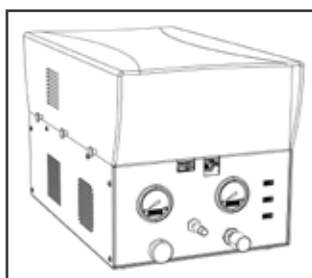
## APPLICATIONS

APIX systems can be coupled with an upstream vaporizer system (such as AURA system from Alytech company) to vaporize liquid samples such as Liquefied Natural Gas or Liquefied Petroleum Gas. One to two analytical modules are mandatory to perform these analyses.

## SYSTEMS



ChromPix2®



TwinPix®



ChromEx200/400®



## SAMPLE

Liquefied petroleum gas sample

## CONCLUSIONS

Coupling of APIX system to vaporizer allows analysis of liquified samples. Due to thermalisation of sample line inside ChromPix system, there is no sample condensation that could have damaged the analysis. For LPG analysis, only one module (MK10-BFTCD-2 $\mu$ L-ALOX15-PDMS2-F2) is necessary for the measurement of hydrocarbons from C3 to C5, including alkanes, alkenes and isomers. For LNG analysis, two modules are necessary (MK10-TCD-2 $\mu$ L-PPU10-PPU1-F1 and MK6-TCD-2 $\mu$ L-PDMS10-F1) for the analysis of C1 to C5 hydrocarbons of the liquified natural gas sample. Additionnal modules are also available for analysis of heavier hydrocarbons.

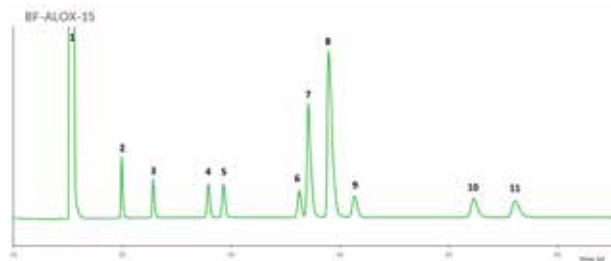
## MODULE A

Reference	MK10-BFTCD-2µL-ALOX15-PDMS2-F2
Detector	TCD
Column	ALOX (Alumina Al <sub>2</sub> O <sub>3</sub> /KCl) 15m
Internal Diameter	0.25mm
Phase Thickness	4µm
Precolumn	PDMS (100% Methyl Polysiloxane) 2m
Backflush	✓
Sample Loop	2µL
Regeneration	✗

## METHOD

Carrier Gas	Helium
Carrier Gas Pressure (max)	36.2 psi - 2.5 bar maxi
Detector T°C	70°C
Column T°C	120°C
Column Pressure	2 bar
Sample Loop T°C	120°C
Sample Loop Pressure	0.5 bar
Injection Time	4.5 s
Analysis Time	200s

## CHROMATOGRAM



## RESULTS

		LOD	LOQ	RSD
1	Injection			
2	C <sub>3</sub> H <sub>8</sub>	2ppm	5ppm	0.2% (0.5%)
3	C <sub>3</sub> H <sub>6</sub>	2ppm	5ppm	0.2% (0.5%)
4	iC <sub>4</sub> H <sub>10</sub>	2ppm	5ppm	0.2% (0.5%)
5	nC <sub>4</sub> H <sub>10</sub>	2ppm	5ppm	0.2% (0.5%)
6	Trans but-2-ene	5ppm	0.2% (0.5%)	
7	But-1-ene	2ppm	5ppm	0.2% (0.5%)
8	i-Butene	2ppm	5ppm	0.2% (0.5%)
9	1,2-Butadiene	2ppm	5ppm	0.2% (0.5%)
10	iC <sub>5</sub> H <sub>12</sub>	2ppm	5ppm	0.2% (0.5%)
11	nC <sub>5</sub> H <sub>12</sub>	2ppm	5ppm	0.2% (0.5%)

# H<sub>2</sub> and Helium Analysis

BIOMETHANE  
REFINERY GASES  
NATURAL GASES  
INDUSTRIAL EMISSIONS AND VOCs  
INDUSTRIAL AND SPECIALITY GASES

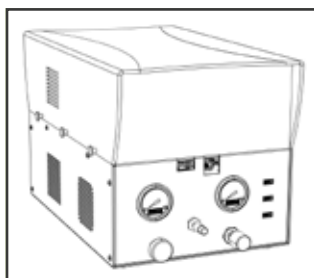
## APPLICATIONS

A specific analytical method on MS5A module allows the separation of hydrogen and helium, opening new possibilities for measurement and qualification of industrial and specialty gases.

## SYSTEMS



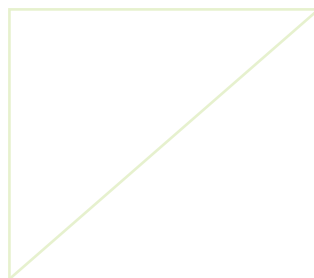
ChromPix2®



TwinPix®



ChromEx200/400®



## SAMPLE

He/H<sub>2</sub> mixture (Biogas, Biomethane applications)

## CONCLUSIONS

Module MK10-TCD-20µL-MS5A15-PPU5-R2, which is usually deployed for analysis of permanent gases (analysis of O<sub>2</sub>, N<sub>2</sub>, CO in biomethane and biogas applications, can also be used for analysis of hydrogen and helium).

An appropriate and specific analytical method is necessary to allow He and H<sub>2</sub> separation. Use of argon as carrier gas is mandatory for a better detection sensitivity.

Limit of detection of 10ppm can be improved by increasing sample loop volume to 20µL.

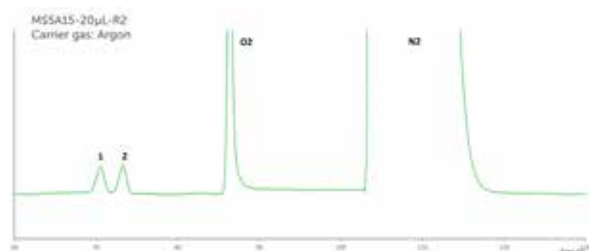
## MODULE A

Reference	<b>MK10-TCD-20µL-MS5A15-PPU5-R2</b>
Detector	<b>TCD</b>
Column	<b>MS5A (Molsieve) 15m</b>
Internal Diameter	<b>0.25mm</b>
Phase Thickness	<b>20µm</b>
Precolumn	<b>PPU (Pora-Plot) 5m</b>
Backflush	✓
Sample Loop	<b>20µL</b>
Regeneration	✓

## METHOD

Carrier Gas	<b>Argon</b>
Carrier Gas Pressure (max)	<b>36.2 psi - 2.5 bar maxi</b>
Detector T°C	<b>60°C</b>
Column T°C	<b>60°C</b>
Column Pressure	<b>1 bar</b>
Sample Loop T°C	<b>60°C</b>
Sample Loop Pressure	<b>0.5 bar</b>
Injection Time	<b>30s</b>
Analysis Time	<b>200s</b>

## CHROMATOGRAM



## RESULTS

		<b>LOD</b>	<b>LOQ</b>	<b>RSD</b>
1	He	1ppm	3ppm	0.5% (100ppm)
2	H <sub>2</sub>	1ppm	3ppm	0.5% (100ppm)

# C8 to C24 analysis

BIOMETHANE

REFINERY GASES

NATURAL GASES

INDUSTRIAL EMISSIONS AND VOCs

INDUSTRIAL AND SPECIALITY GASES

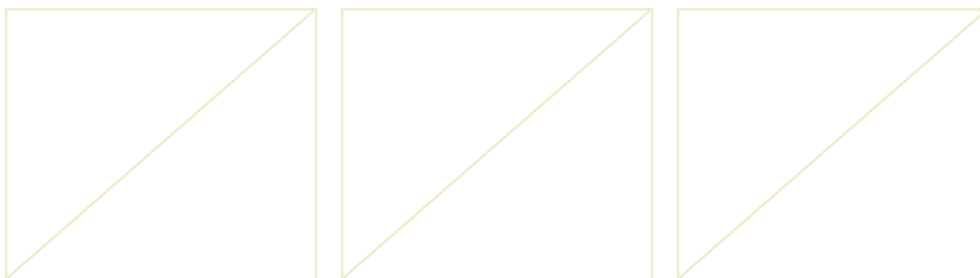
## APPLICATIONS

Coupling of NanoPix to a traditional GC allows the analysis of refinery gas such as C8 to C24 hydrocarbons with an efficient sensitivity due to its innovative NGD detector.

## SYSTEMS



NanoPix®



## SAMPLE

Standard Linear Hydrocarbons sample from C8 to C24 integrating pristane and phytane compounds (solution at 1000ppm)

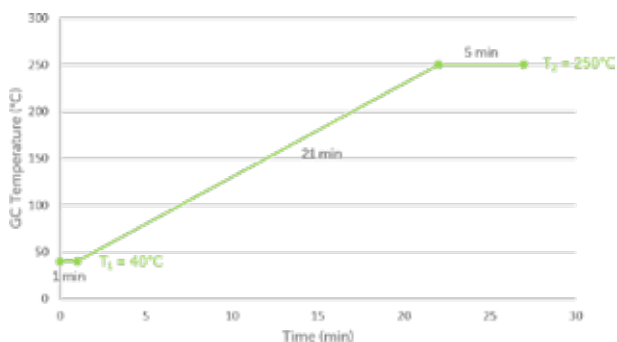
## CONCLUSIONS

NanoPix integrating the new NGD detector is a useful new tool that can be installed on your conventional lab GC, to replace TCD or FID detector.

NGD sensitivity performances allow to detect heavy compounds (up to C40). Analysis of C8 to C24 sample as presented here gives access to many sectors of petrochemical applications.

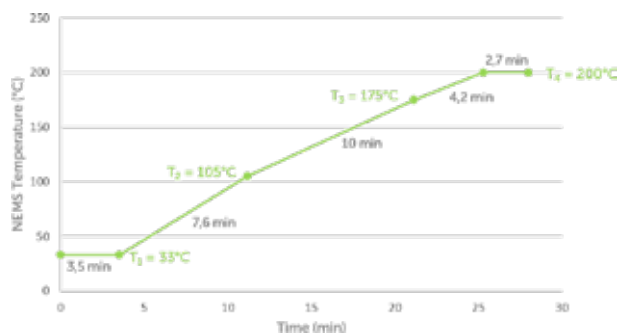
## METHOD

GC temperature	See temperature ramp below
NEMS temperature	See temperature ramp below
Type of column	100% dimethyle polysiloxane
Length of column	30 m
Internal diameter	0.25 mm
Stationary phase thickness	0.25 µm
Pressure	2 bar
Split Ratio	1 : 20
Injected volume	1 µL
Transfer Line temperature	60°C (1 min) and ramp (10°C/min) to 250°C (8min)

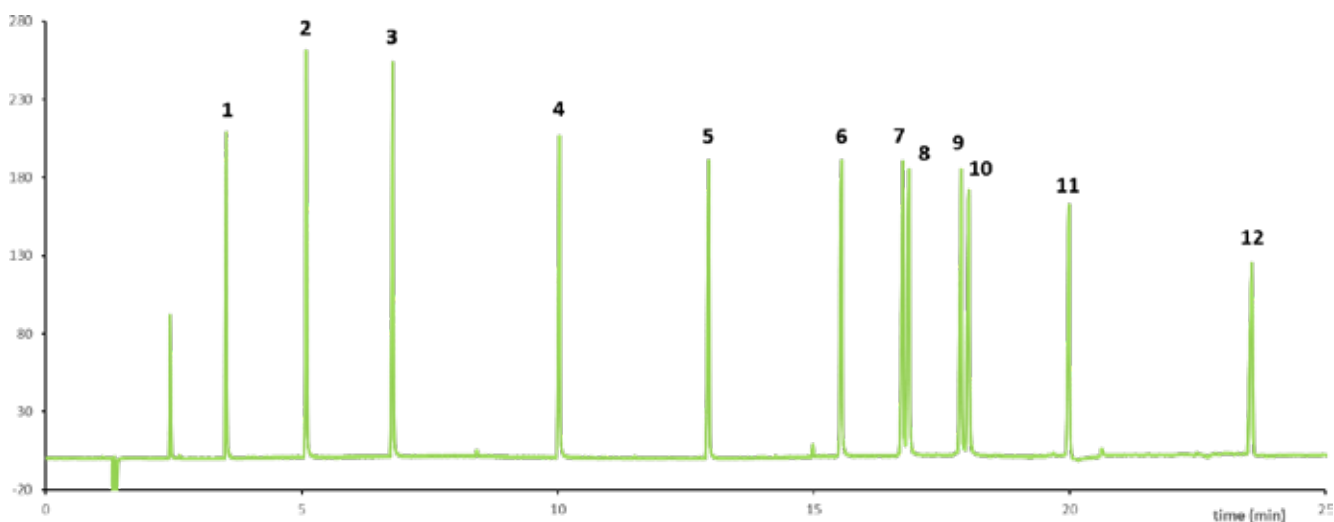


## RESULTS

		LOD	LOQ	RSD
1	nC8	70ppbv	200ppbv	1.2%
2	nC9	50ppbv	150ppbv	1.4%
3	nC10	30ppbv	90ppbv	1.5%
4	nC12	30ppbv	90ppbv	1.6%
5	nC14	30ppbv	90ppbv	1.7%
6	nC16	28ppbv	90ppbv	1.9%
7	nC17	22ppbv	65ppbv	1.7%
8	Pristane	20ppbv	60ppbv	2.0%
9	nC18	15ppbv	45ppbv	2.1%
10	Phytane	20ppbv	60ppbv	2.3%
11	nC20	15ppbv	45ppbv	2.6%
12	nC24	18ppbv	54ppbv	2.4%



## CHROMATOGRAM





# Kerosene analysis

BIOMETHANE

**REFINERY GASES**

NATURAL GASES

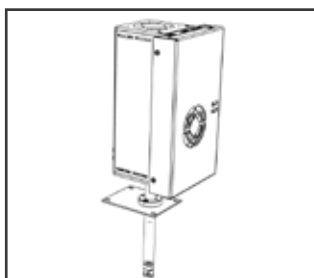
INDUSTRIAL EMISSIONS AND VOCs

INDUSTRIAL AND SPECIALITY GASES

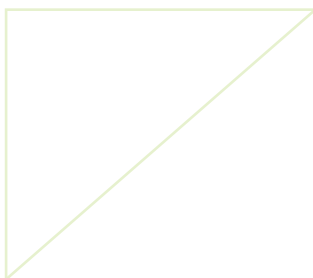
## APPLICATIONS

Coupling of NanoPix to a traditional GC allows the analysis of refinery gas such as kerosene with an efficient sensitivity due to its innovative NGD detector.

## SYSTEMS



NanoPix®



## SAMPLE

Kerosene (Lamp Oil)

## CONCLUSIONS

Analysis of kerosene is another example of application that can be easily reached by NanoPix system and its integrated innovative NGD detector.

Others applications such as analysis of gasoil or petroleum fractions are also accessible with NanoPix.

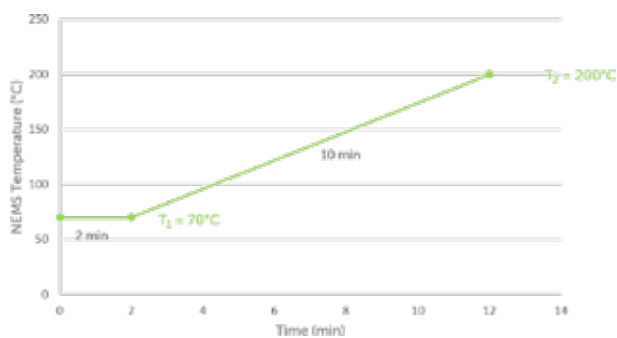
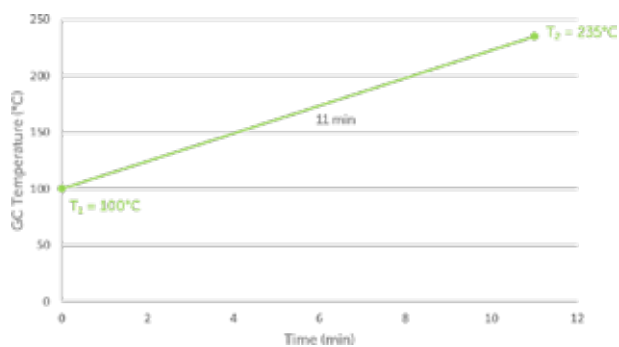


## METHOD

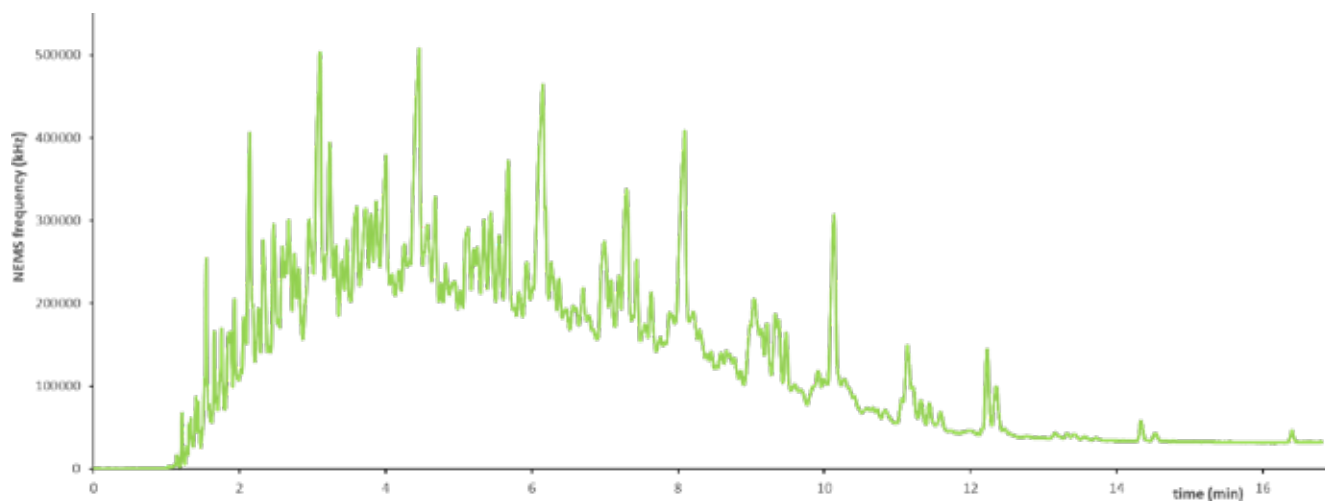
GC temperature	See temperature ramp below
NEMS temperature	See temperature ramp below
Type of column	(5%-phenyl)- methylpolysiloxane
Length of column	30 m
Internal diameter	0.32 mm
Stationary phase thickness	0.25 µm
Pressure	1.3 bar
Split Ratio	1 : 100
Injected volume	0,2 µL
Transfer Line temperature	140°C

## RESULTS

### Qualitative analysis of Kerosene



## CHROMATOGRAM



## Notes





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